APPENDIX NO. 5

Independent Auditor's Independent Auditor's Report on the Consolidated Financial Statements of Public Joint Stock Company "Rosseti Kuban" and its subsidiaries for 2022

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March 2023

Independent Auditor's Report on the Consolidated Financial Statements of Public Joint Stock Company "Rosseti Kuban" and its subsidiaries

	Contents	Page
Inde	ependent Auditor's Report	3
Anne	exes	
Cons	solidated Statement of Profit and Loss and Other Comprehensive Income	9
	solidated Statement of Financial Position	10
Cons	solidated Statement of Cash Flows	11
Cons	solidated Statement of Changes in Equity	12
Note	es to the Consolidated Financial Statements	
1	General Information	13
2	Basis for Preparation of Consolidated Financial Statements	14
3	Significant Accounting Policies	17
4	Fair value measurement	28
5	Principal Subsidiaries	29
6 7	Segment Information	29 33
8	Revenue Other income	33 33
8 9	Other expenses	33 34
10	Operating expenses	34
11	Employee Benefit Expenses	35
12	Financial Income and Expenses	35
13	Income tax	35
14	Property, plant and equipment	37
15	Intangible assets	39
16	Right-of-use assets	41
17	Deferred Tax Assets and Liabilities	42
18	Assets Qualified as Held for Sale	44
19	Inventories	44
20	Trade and other accounts receivable	45
21	Advances issued and other assets	45
22	Cash and cash equivalents	45
23 24	Charter capital	46 47
24 25	Earnings per share Borrowings	47 48
25	Changes in Liabilities Arising from Financial Activities	40
20	Employee benefits	51
28	Trade and other account payable	53
29	Taxes payable except income tax	53
30	Advances Received	53
31	Estimated liabilities	54
32	Financial Risk and Capital Management	54
33	Capital Contractual Liabilities	60
34	Contingent Liabilities	60
35	Related Party Transactions	62
36	Events after the reporting date	65



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To the Shareholders and the Board of Directors of Public Joint Stock Company "Rosseti Kuban"

Opinion

We have audited the Consolidated Financial Statements of Public Joint Stock Company "Rosseti Kuban" and its subsidiaries (the "Group"), which comprise the consolidated statement of profit and loss and other comprehensive income for 2022, the consolidated statement of financial position as at December 31, 2022, the consolidated statement of changes in equity and the consolidated statement of cash flows for 2022 as well as notes to the consolidated financial statements including a brief overview of the significant accounting policies.

In our opinion, the accompanying Consolidated Financial Statements give a true and fair view, in all material respects, of the consolidated financial position of the Group as of December 31, 2022 as well as its consolidated financial performance and consolidated cash flows for 2022 in accordance with the International Financial Reporting Standards (IFRS).

Basis for Opinion

We conducted our audit in accordance with the International Standards on Auditing (ISA). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Consolidated Financial Statements section of our report. We are independent of the Group in accordance with the International Ethics Standards Board for Accountants' Code of Ethics for Professional Accountants (including the International Independence Standards) (the IESBA Code) together with the ethical requirements that are relevant to our audit of consolidated financial statements in the Russian Federation, and we have fulfilled other ethical responsibilities in accordance with these requirements and the IESBA Code. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Key Audit Issues

The key audit issues are the issues that, according to our professional judgment, were the most significant for our audit of the Consolidated Financial Statements for the report period. We reviewed these issues in the context of our audit of the Consolidated Financial Statements as a whole and when forming our opinion on such statements, and we do not express a separate opinion on these issues. With respect to each of the issues listed below, we provide our description of how we reviewed it within our audit in that context.

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Independent Auditor's Report



We have fulfilled our obligations described in the Auditor's Responsibilities for the Audit of the Consolidated Financial Statements section of our report including with respect to these issues. Thus, our audit included the implementation of procedures designed in response to our assessment of the risk of material misstatements of the Consolidated Financial Statements. The result of our audit procedures including those implemented during the review of the issues specified below serves as the basis for our auditor's opinion on the accompanying Consolidated Financial Statements.

Key Audit Issue

Review of the Key Audit Issue Within Our Audit

Recognition and Assessment of Revenue from Power Transmission Services

The recognition and assessment of revenue from power transmission services was one of the key issues of our audit due to the certain peculiarities of the electric power market operations which create grounds for disputes between the power grid, utility, and other entities with respect to the scope and price of the transmitted power. The revenue disputed by the contractors is significant for the Group's financial statements. The assessment by the Group's management of the probability of the disputes being resolved in favor of the Group is mostly subjective. The revenue is only recognized when, in view of the assumptions, the disputes are resolved in favor of the Group.

Information on the revenue from the power transmission services is disclosed in paragraph 7 of the Notes to the Consolidated Financial Statements.

Provision for Expected Credit Losses on Trade Accounts Receivable

The issue of creating a provision for expected credit loss with respect to trade receivables was one of the key issues for our audit due to the significant balances of trade receivables as of December 31, 2022 as well as due to the fact that management's assessment of the probability of recovering this debt is based on assumptions, in particular, on the solvency forecast for the Group's buyers.

Information on the provision for expected credit loss with respect to trade receivables is disclosed in paragraph 32 (a) of the Notes to the Consolidated Financial Statements.

We have reviewed the accounting policy used with respect to the recognition of the revenue from the power transmission services, studied the internal control system for the reflection of this revenue, audited the procedure for calculating the relevant revenue amounts based on the concluded power transmission contracts, selectively verified the receivables balances from counterparties, analyzed the legal arguments in respect of disputed amounts for the services rendered, if any, and assessed the existing procedures for confirming the scope of the power transmitted.

We analyzed the Group's accounting policy in relation to trade receivable for the creation of a provision for expected credit loss with respect to trade receivable, and also reviewed the assessment procedures made by the Group's management including analysis of payment of trade receivable. analysis of maturities and overdue liabilities, analysis of the buyers' solvency.

We conducted the audit procedures with respect to the information used by the Group to determine the provision for expected credit loss with respect to trade receivables as well as with respect to the structure of receivable by the dates of occurrence and repayment, and tested the calculation of the accrued provision amounts.



Kev Audit Issue

Recognition, Assessment and Reporting of Reserves, Provisions, Allowances, and Contingent Liabilities

Recognition, assessment and reporting of reserves, provisions, allowances, and contingent liabilities with respect to the legal arguments and contractors' claims (including the territorial power grid and utility companies) were one of the key issues of our audit due to the fact that those require substantial management judgments with respect to the significant amounts of balances with counterparties that are being disputed in court or subject to pretrial mediation.

Information on the reserves, provisions, allowances, and contingent liabilities is disclosed in paragraph 31 of the Notes to the Consolidated Financial Statements.

Impairment of Fixed Assets

Due to the presence of signs of impairment of fixed

As part of our audit procedures, we have analyzed, assets as of December 31, 2022, the Group among others, the assumptions and methods used conducted an impairment test. The value of the by the Group, in particular those related to the property, plant and equipment use, representing a revenue projection from the power transmission, significant share of the Group's fixed assets, as of tariff solutions, operating and capital expenses, longterm tariff growth rates and discount rates. We have December 31, 2022 was determined using the cash flow projection method. conducted a sample basis testing of the incoming data embedded in the model and testing the The issue of testing the fixed assets for impairment arithmetic accuracy of the model used to determine was one of the key issues for our audit, since the the recoverable amount in the impairment test of balance of fixed assets constitutes a significant part fixed assets. We have engaged the internal of all assets of the Group at the reporting date as assessment specialists to analyze the model used to well as because the process of assessing the value of determine the recoverable amount in the impairment use by management is complex, mostly subjective test of the fixed assets. We have also analyzed the and based on the assumptions, in particular, on the sensitivity of the model to changes in the key forecast of the power transmission volumes, power assessment indicators and the information disclosed transmission tariffs as well as operating and capital by the Group about the assumptions on which the expenses which depend on the expected future results of impairment testing depend the most. market and economic conditions in the Russian Federation.

Information on the results of the analysis of fixed assets for the impairment is disclosed by the Group in paragraph 14 of the Notes to the Consolidated Financial Statements.

Other Information Included in the Annual Report for 2022

Other information comprises the information included in the Annual Report for 2022 but does not include the Consolidated Financial Statements and our auditor's report thereon. The management is responsible for the other information. The annual report for 2022 is expected to be provided to us after the date of this auditor's report.

Review of the Key Audit Issue Within Our Audit

The audit procedures, among others, included the analysis of rulings made by courts of various levels and a review of the management's judgments with respect to the assessment of the probability of the economic resources' outflow due to settlement of disputes, a study of compliance of the documentation prepared with the provisions of existing valid agreements and laws, an analysis of the disclosure of provisions' reporting and contingent liabilities in the Notes to the Consolidated Financial Statements.



Our opinion on the Consolidated Financial Statements does not cover the other information, and we will not express any form of assurance conclusion thereon.

In connection with our audit of the Consolidated Financial Statements, our responsibility is to read the other information when it is provided to us, and to consider whether there are material inconsistencies between the other information and the Consolidated Financial Statements or our knowledge obtained in the audit, and whether the other information contains other material misstatements.

Responsibilities of the Management and the Audit Committee of the Board of Directors for the Consolidated Financial Statements

The management is responsible for the preparation and fair presentation of these Consolidated Financial Statements in accordance with the IFRS, and for such internal control as the management determines is necessary to prepare consolidated financial statements that are free from material misstatement whether due to fraud or error.

In preparing the Consolidated Financial Statements, the management is responsible for assessing the Group's ability to continue as a going concern, for disclosing the matters related to going concern, as applicable, and for preparing the statements based on the going concern assumption, unless the management intends to liquidate the Group, terminate its operations or has no realistic alternative such actions.

The Audit Committee of the Board of Directors is responsible for overseeing the process of preparing the Group's financial statements.

Auditor's Responsibility for the Audit of the Consolidated Financial Statements

Our objectives are to obtain reasonable assurance that the Consolidated Financial Statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report containing our opinion. Reasonable assurance is a high level of assurance but it is not a guarantee that an audit conducted in accordance with the International Standards on Auditing will always reveal a material misstatement, if any. Misstatements can arise as the result of fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users made on the basis of these Consolidated Financial Statements.



As part of an audit conducted in accordance with the International Standards on Auditing, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- ► Statements, whether due to fraud or error; design and perform audit procedures in is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omission, misrepresentations, or the override of the internal control;
- an opinion on the effectiveness of the Group's internal control system;
- accounting estimates and the related disclosures made by the management;
- Financial Statements or, if such disclosures are inadequate, modify our opinion. Our aoina concern:
- view:
- obtain sufficient proper audit evidence with respect to the financial information of the ► the Group. We are solely responsible for our audit opinion.

We communicate with the Audit Committee of the Board of Directors, bringing to its attention, among other matters, the information about the planned scope and timing of the audit as well as significant comments on the audit findings including significant deficiencies in the internal control system if we identify them during our audit.

identify and assess the risks of material misstatement of the Consolidated Financial response to these risks; obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of non-detection of material misstatement as a result of fraud

obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances but not for the purpose of expressing

evaluate the appropriateness of the accounting policies used and the reasonableness of the

conclude on the appropriateness of the management's use of the going concern assumption and, based on the audit evidence obtained, conclude whether there is a material uncertainty related to events or conditions that may cause significant doubt on the Group's ability to continue operating continuously. If we conclude that there is a material uncertainty, we should draw attention in our auditor's report to the related disclosures in the Consolidated conclusions are based on audit evidence obtained prior to the date of our audit opinion. However, future events or conditions may cause the Group to cease its ability to continue a

evaluate the presentation of the Consolidated Financial Statements as a whole, its structure and content, including disclosures as well as whether the Consolidated Financial Statements represent the underlying transactions and events in a manner that achieves a true and fair

entities and business activities within the Group to express an opinion on the Consolidated Financial Statements. We are responsible for the overall management, control and audit of



We also stated to the Audit Committee of the Board of Directors that we have complied with all existing ethical independence requirements and informed these persons about all relationships and other issues that may reasonably be deemed affecting the auditor's independence, and, if necessary, about the actions taken to eliminate threats or precautions taken.

From those issues that we have stated to the Audit Committee of the Board of Directors, we determine the issues that are key for the audit of the Consolidated Financial Statements for the report period and that are, consequently, the key audit issues. We describe those issues in our audit report, except for the cases when the public disclosure of information on such issues is prohibited by law or regulation, or when in extremely rare cases we come to the conclusion that information on any issue should not be disclosed in our report since the adverse effects of such information disclosure are reasonably expected to exceed the socially significant advantages resulting from its disclosure.

Officer responsible for the audit resulting in the making of this independent auditor's report is T.L. Okolotina

T.L. Okolotina, acting on behalf of Center for Audit Technologies and Solutions (TSATR) - Audit Services Limited Liability Company by proxy [unnumbered] dated April 18, 2022, Officer responsible for the audit resulting in the making of this Independent Auditor's Report (Principal Number of Registration Entry 21906110171)

March 21, 2023

Information on the Auditor

Name: Center for Audit Technologies and Solutions (TSATR) - Audit Services Limited Liability Company The entry was entered into the Unified State Register of Legal Entities on December 5, 2002 and assigned the State Registration Number 1027739707203. Location: 77 Sadovnicheskaya Naberezhnaya, bldg. 1, Moscow, 115035, Russia. Center for Audit Technologies and Solutions (TSATR) - Audit Services Limited Liability Company is a member of the Self-

regulatory organization of Auditors Association Sodruzhestvo (SRO AAS). Center for Audit Technologies and Solutions (TSATR) - Audit Services Limited Liability Company is listed in the reference copy of the Register of Auditors and Auditing Entities under entry with Principal Registration Number 12006020327.

Information on the Audited Entity

Name: Public Joint Stock Company "Rosseti Kuban" The entry was entered into the Unified State Register of Legal Entities on September 17, 2022 and assigned the State Registration Number 1022301427268. Location: 2a Stavropolskaya str., Krasnodar, Krasnodar Region, 350033, Russia.

Revenue Operating expenses Charge of provision for expected credit losses Net charge of impairment loss of property, plant and equipment and right-of-use assets Other income Other expenses **Operating profit**

Financial income Financial expenses

Total finance expenses

Profit before tax

Income tax expense Profit for the period

Other comprehensive income/(expense) Items that cannot be subsequently reclassified to profit or loss

Revaluation of liabilities for the programs with fixed payments Income tax Total items that cannot be subsequently reclassified to profit

or loss Other comprehensive income/(expense) for the period, except

income tax

Total comprehensive income for the period

Profit attributable to: Company owners

Total comprehensive income attributable to: Company owners

Earnings per share Basic and diluted earnings per share (RUB)

These Consolidated Financial Statements were approved by the management on March 21, 2023 and signed on behalf of the management by the following persons

Deputy General Director for Economics and Finance (by proxy dated December 20, 2022 in the register under No. 23/256-n/23-2022-50-487)

Chief Accountant - Head of the Bookkeeping and Tax Accounting and Statements Department

8

The appended notes constitute an integral part of the present Consolidated Financial Statements.

PJSC "Rosseti Kuban"

Consolidated Statement of Profit or Loss and Other Comprehensive Income (in thousands Russian Rubles, if not mentioned otherwise)

Note	For the year ended on December 31, 2022	For the year ended on December 31, 2021
7	64,243,200	58,014,622
10	(55,394,850)	(53,407,510)
	(625,294)	(535,911)
14	-	(252)
8	1,792,581	1,007,256
9	(115,294)	(206,243)
	9,900,343	4,871,962
12	123,324	46,492
12	(2,473,317)	(1,957,733)
	(2,349,993)	(1,911,241)
	7,550,350	2,960,721
13	(1,851,980)	(1,096,276)
	5,698,370	1,864,445
27	(54,109)	16.072
13	10,822	(3,214)
15	10,022	(3,214)
	(43,287)	12,858
t	(43,287)	12,858
	5,655,083	1,877,303
	5,698,370	1,864,445
	5,655,083	1,877,303
24	16.28	5.45

K.A. Iordanidi

L.V. Loskutova

PJSC "Rosseti Kuban" Consolidated Statement of Financial Position (in thousands Russian Rubles, if not mentioned otherwise)

	Note	December 31, 2022	December 31, 2021
ASSETS			
Fixed assets			
Property, plant and equipment	14	69,358,559	60,777,771
Intangible assets	15	202,638	260,170
Right-of-use assets	16	3,397,399	4,512,530
Trade and other accounts receivable	20	32,935	9,027
Assets associated with employee benefits liabilities	27	302,550	308,658
Other fixed financial assets		1	1
Deferred tax assets	17	76,001	123,335
Advances issued and other fixed assets	21	8,129	6,341
Total fixed assets		73,378,212	65,997,833
Current assets			
Inventories	19	2,033,586	2,181,199
Prepayment of income tax		706,228	264,915
Trade and other accounts receivable	20	6,853,100	6,209,655
Cash and cash equivalents	22	4,160,721	1,984,357
Advances issued and other current assets	21	131,821	265,156
Total current assets		13,885,456	10,905,282
Assets classified as held for sale	18	20,403	20,510
Fotal current assets	10	13,905,859	10,925,792
Fotal assets		87,284,071	76,923,625
EQUITY AND LIABILITIES Equity Charter capital Share premium Reserve for capital stock issues Other reserves Accumulated loss Fotal equity which is payable to Company owners	23	33,465,784 6,481,916 2,864,262 (429,806) (2,051,982) 40,330,174	33,465,784 6,481,916 760,060 (386,519) (4 874 655 35,446,586
Non-current liabilities			
Non-current hadmities	25	19,305,894	19,742,520
Non-current trade and other accounts payable	23	93,604	19,742,520
Non-current advances received	28 30	1,973,121	1,133,942
Employee benefit liabilities	27	621,344	545,309
Deferred tax liabilities	17	393,341	2,190
Fotal non-current liabilities	17	22,387,304	21,546,096
Current liabilities			
Current borrowings and current portion of non-current borrowings	25	5,582,398	6,171,194
Frade and other account payable	28	11,079,936	8,717,865
Government subsidies	20		370
Advances received	30	5,208,893	1,991,891
Faxes payable except income tax	29	1,231,772	965,173
Estimated liabilities	31	1,460,893	2,084,450
Current income tax payable	51	2,701	2,004,400
Fotal current liabilities		24,566,593	19,930,943
			41,477,039
Fotal liabilities		46,953,897	41,477,039

Adjustments:	
Amortization of	property, plant and equipment, right-of-use assets
intangible asse Net charge of im	ts pairment loss of property, plant and equipment a
of-use assets	
Financial expens	
Financial income	e rty, plant and equipment sale
	vision for impairment of inventory
Charge of provis	ion for expected credit losses
Write-off of bad	
Write-off of acco Change of gover	
Change of estim	
Other non-cash t	ransactions
Income tax expe	
Total adjustme	its impact
Change in assets	associated with employee benefits liabilities
	yee benefits liabilities
	urrent trade and other accounts receivable urrent advances issued and other fixed assets
	urrent trade and other accounts payable
	urrent advances received
	operating activities before changes pital and estimated liabilities
	ating assets and liabilities:
Changes in trade	and other accounts receivable
	ces issued and other assets
Change in inven Change in trade	and other accounts payable
Change in advan	
Use of estimated	
Cash flow from interests	operating activities before payment of income
Income tax paid	
	er the lease agreements
Interest paid	perating activities
	ROM INVESTING ACTIVITIES
Interests received	nd equipment and intangible assets acquisition
	investing activities
CASH FLOW I	ROM
	ACTIVITIES
Raising borrowin	
Repayment of Io Proceeds from sl	ans and borrowings
	o Company owners
Change in lease	
Payments for lea Net cash from (se liabilities used in) financing activities
	, 0
	cash and cash equivalents
	uvialents at the beginning of the reporting period equivalents at the end of the reporting period

10

PJSC "Rosseti Kuban" Consolidated Statement of Cash Flows (in thousands Russian Rubles, if not mentioned otherwise)

Note	For the year ended on December 31, 2022	For the year ended on December 31, 2021
	5,698,370	1,864,445
10	6,198,911	5,736,451
14 12 12 8,9	2,473,317 (123,324) 72,087 50,057	252 1,957,733 (46,492) 184,847 (3,017)
8 10	625,294 499,599 (57,629) (370) (101,251)	535,911 (3,073) (34,298) (11,912) 1,348,209
13	(371,581) 1,851,980 11,117,090	(182,337) 1,096,276 10,578,550
	6,108 (20,146) (88,549) (1,788) (7,648) 839,179	10,679 (31,165) 6,652 (2,399) (7,305) (44,666)
	17,542,616	12,374,791
	(1,335,773) 134,466 97,556 409,002 3,272,213 (557,745)	1,400,093 (125,172) (99,738) 364,503 (233,500) (217,546)
ıd	19,562,335	13,463,431
26 26	(1,851,429) (341,457) (2,408,038) 14,961,411	(1,242,367) (401,486) (1,700,415) 10,119,163
	(10,955,854) 106,369 (10,849,485)	(6,014,339) 26,438 (5,987,901)
26 26	15,683,201 (15,616,215) 2,104,202	24,015,046 (26,361,654) 760,060
26 26	(2,774,363) (3,416) (1,328,971)	(8) 10,543 (1,323,437)
	(1,935,562) 2,176,364	(2,899,450)
22 22	1,984,357 4,160,721	752,545 1,984,357

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	Charter capital	Share premium	Reserve for capital stock issues	Other reserves	Unrecovered loss	Total equity
as of January 1, 2022	33,465,784	6,481,916	760,060	(386,519)	(4 874 655)	35,446,586
anges in retained earnings <i>(Note 23-c)</i> r the period	1 1	I I	1 1	1 1	71 5,698,370	71 5,698,370
<i>nprehensive income(expense)</i> ion of net liabilities (assets) of pension liabilities ix in respect of other comprehensive income (<i>Note 13</i>) nprehensive income for the period	1 1 1	1 1 1	1 1 1	(54,109) 10,822 (43,287)	5,698,370	(54,109) 10,822 5,655,083
<i>ions with Company owners recorded directly in equity</i> hares (<i>Note 23-d</i>) s to shareholders	1 1	1 1	2,104,202	1 1	(2,875,768)	2,104,202 (2,875,768)
as of December 31, 2022	33,465,784	6,481,916	2,864,262	(429,806)	(2,051,982)	40,330,174
as of January 1, 2021	33,465,784	6,481,916	I	(399,377)	(6,739,229)	32,809,094
nges in retained earnings r the period	1	II	1	I I	129 1,864,445	129 1,864,445
<i>nprehensive income(expense)</i> ion of net liabilities (assets) of pension liabilities ax in respect of other comprehensive income nprehensive income for the period	1 1 1	1 1 1	1 1 1	16,072 (3,214) 12,858		16,072 (3,214) 1,877,303
ons with Company owners recorded directly in equity hares hares s to shareholders	1 1	1 1	760,060	1 1	1 1	760,060 -
as of December 31, 2021	33,465,784	6,481,916	760,060	(386,519)	(4,874,655)	35,446,586

Balance a Other char Profit for Other com Revaluatio Inncome tax Total com Total com Total com Balance a Balance a Balance a Cother char Other char Other com Revaluatio Income tax Total com

(in tho **PJSC "Rosseti Kuban**" Consolidated Statement of Changes in Equity s Russian Rubles, if not mentioned otherwise,

1 General Information

(a) The Group and Its Activities

The core activity of PJSC "Rosseti Kuban" (hereinafter referred to as the "Company") and its subsidiaries (hereinafter collectively referred to as the "Group" or "Rosseti Kuban Group of Companies") is providing services for the transmission and distribution of energy that is transferred out of the electrical system and services for technological connection of consumers to electric networks.

Location of PJSC "Rosseti Kuban": 2A Stavropolskaya str., Krasnodar, Krasnodar Region, 350033, Russia.

The Company was founded in 1993 and is registered on the territory of the Russian Federation. The Company is a Public Joint Stock Company in accordance with the legislation of the Russian Federation.

Rosseti Kuban Group of Companies consists of PJSC "Rosseti Kuban" and its subsidiaries with 100 % participation in their charter capital: JSC Energetik Holiday Facility and JSC Kuban Energoservis.

The Group is controlled by Public Joint Stock Company "Rosseti" (hereinafter - PJSC "Rosseti") which as of December 31, 2022 directly owned 93.96 % of the total number of outstanding ordinary shares (as of December 31, 2021 – 93.58 % of the total number of outstanding ordinary shares).

(b) Relations with the Government

The Government of the Russian Federation represented by the Federal Agency for State Property Management is the ultimate controlling party of the ultimate parent company PJSC "Rosseti".

The policy of the Government of the Russian Federation in economic, social and other spheres may have a significant impact on the Group's activities.

The State has an impact on the Group's activities by the agency of representatives of the Board of Directors of PJSC "Rosseti", rate regulation in the electric power industry, approval and supervision of the investment program implementation. The Group's counterparties (consumers of services, suppliers and contractors, etc.) include a substantial number of government-controlled enterprises.

As of December 31, 2022 and 2021, PJSC "Rosseti" owned 93.96 % and 93.58 % of the total number of outstanding ordinary shares in the share capital of PJSC "Rosseti Kuban", respectively.

As of December 31, 2022 and 2021, the Russian Federation owned 88.04 % of the shares in the charter capital of the ultimate parent company PJSC "Rosseti" including 88.89 % of the ordinary voting shares and 7.01 % of the preference shares.

The Extraordinary General Meeting of Shareholders of PJSC "Rosseti" held on September 16, 2022, decided to reorganize PJSC "Rosseti" through its consolidation with Public Joint Stock Company "Federal Network Company - Rosseti" pursuant to and as specified in the consolidation agreement.

On January 9, 2023, the data was entered into the Unified State Register of Legal Entities about the termination of the PJSC "Rosseti" activity through reorganization by means of consolidation with Public Joint Stock Company "Federal Network Company - Rosseti" being a universal successor of PJSC "Rosseti". As a result of the reorganization, the interest of the Russian Federation in the charter capital of the ultimate parent company - Public Joint Stock Company "Federal Network Company - Rosseti" - amounted to 75.000048 %.

PJSC "Rosseti Kuban"

Economic Environment Where the Group Carries Out Its Activities

The Group carries out its activities in the Russian Federation and thus is exposed to risks arising from the economic situation and state of financial markets of the Russian Federation.

The economy of the Russian Federation shows some characteristics of emerging markets. The country's economy is particularly sensitive to oil and gas prices. The legal, tax and regulatory systems continue to evolve and are subject to frequent changes, as well as the possibility for various interpretations.

In 2022, the action of external sanctions on legal entities and individuals in the Russian Federation has continued and thus the effect of economic and other factors as well as uncertainty on the business conditions in the Russian Federation has intensified. In 2022, the uncertainty of the effect of external and internal factors remains high for the Russian Federation economics and financial indicator volatility persists. Sanctions have been imposed on a number of Russian banks by the United States, the United Kingdom and the EU. All mentioned above has negative impact on the Russian Federation economics. Simultaneously, structural changes of economics have occurred during the reporting year and several legislative measures enable the Russian Federation economics to maintain stability and adapt to the ongoing changes.

The Group takes all measures necessary to ensure stable activity. The presented Consolidated Financial Statements reflects the management's point of view on how the business conditions in the Russian Federation influence the Group's activity and financial position. The actual effect of future business environment may differ from current assessments.

2 Basis for Preparation of Consolidated Financial Statements

(a) Declaration of Conformity with the IFRS

These Consolidated Financial Statements have been prepared in accordance with the requirements of International Financial Reporting Standards (IFRS).

Every enterprise of the Group maintains individual accounting records and prepares official financial statements in accordance with the Russian Accounting Standards (hereinafter referred to as the "RAS"). These Consolidated Financial Statements have been prepared on the basis of the accounting records under the RAS adjusted and reclassified for the purposes of fair presentation of the financial statements in accordance with the IFRS.

(b) Basis for Determining the Cost

These Consolidated Financial Statements have been prepared on the basis of initial (historical) cost, with the exception of:

- financial assets measurable at fair value through profit or loss;
- financial assets measurable at fair value through other comprehensive income.

(c) Functional Currency and Reporting Currency

The national currency of the Russian Federation is the Russian ruble (hereinafter referred to as the "Ruble" or "RUB") which is used by the Group as the functional currency and reporting currency of these Consolidated Financial Statements. All numerical indicators in Russian rubles were rounded to the nearest thousand.

(d) Use of Accounting Estimates and Professional Judgments

The preparation of Consolidated Financial Statements in accordance with the IFRS requires the management to make professional judgments, assumptions and estimates that affect the application of accounting policies and the amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates.

The management constantly reviews the estimates and assumptions made based on the experience gained and other factors that have been used as the basis for determining the book value of assets and liabilities. Changes in accounting estimates and assumptions are recognized in the period in which they were adopted, if the change affects only that period, or are recognized in the period to which the change relates and in subsequent periods if the change affects both this and future periods.

The professional judgments that have the most significant impact on the indicators reflected in the Consolidated Financial Statements, accounting estimates and assumptions that may lead to the need for significant adjustments to the book values of assets and liabilities over the next year include the following:

Impairment of property, plant and equipment and right-of-use assets

As of each reporting date, the Group's management determines whether there are signs of impairment of property, plant and equipment and right-of-use assets. The signs of impairment include changes in business plans, tariffs, and other factors leading to adverse consequences for the Group's operations. In making valuein-use calculations, the management evaluates the expected cash flows from a cash generating unit or units and calculates an acceptable discount rate to calculate the present value of these cash flows. The detailed information is provided in Note 14 "Property, Plant and Equipment" and Note 16 "Right-of-Use Assets".

Determination of the lease period under the contracts with an option to extend or an option to terminate the lease – The Group as a lessee

The Group defines the lease period as a lease period that is not subject to early termination, together with the periods for which an option to extend the lease is available if there is sufficient confidence that it will be exercised, or the periods for which an option to terminate the lease is available if there is sufficient confidence that it will not be exercised

In making a judgment to assess whether the Group has sufficient confidence in the exercise of an option to extend or an option to terminate the lease in determining the lease period, the Group considers the following factors

- whether the leased property is specialized;
- location of the object: •
- (choosing an alternative asset);
- availability of significant improvements to leased property.

P.ISC "Rosseti Kuban"

Notes to the Consolidated Financial Statements for the year ended on December 31, 2022 (in thousands Russian rubles, if not mentioned otherwise)

whether the Group and the lessor have the practical possibility of choosing an alternative counterparty

costs associated with the termination of the lease and the conclusion of a new (replacement) contract;

Impairment of accounts receivable

A provision for expected credit losses on accounts receivable is created based on the management's probability estimation of specific debt redemption of the specific borrowers. For the purposes of estimation of credit losses, the Group consistently considers all reasonable and verified information about past, current and predictable events that is available without excessive effort and is relevant for the assessment of accounts receivable. The experience gained in the past is adjusted based on the data currently available in order to reflect current factors that did not affect previous periods, and in order to exclude the influence of factors that occurred in the past and no longer exist.

Pension payment liabilities

The expenses for the pension program with fixed payments and the corresponding expenses of the pension program are determined using actuarial expectations. Actuarial valuations require using assumptions about demographic and financial data. There are material uncertainties in regards to such valuations because of the long-term program.

Recognition of deferred tax assets

The management evaluates deferred tax assets at each reporting date and determines the amount to be reflected to the extent that tax deductions are likely to be used. When determining future taxable income and the amount of tax deductions, the management uses the accounting estimates and judgments based on the value of taxable income for previous years and expectations regarding the deferred income that is believed to be reasonable in the circumstances.

Estimated reserves for lawsuits and claims

The provision for lawsuits and claims is created based on the management's assessment of the probability of the adverse outcome for the received lawsuits and repayment claims. For the purposes of estimating reserves. the Group consistently considers all reasonable and verifiable information about past, current and predictable events that is available without excessive effort and is relevant for the assessment of the liability. The experience gained in the past is adjusted based on the data currently available in order to reflect current factors that did not affect previous periods, and in order to exclude the influence of factors that occurred in the past and no longer exist.

(e) New standards, clarifications on amendments to existing standards

The amendments to standards listed below became mandatory on January 1, 2022 and had no significant impact on the Group's Consolidated Financial Statements:

- "Revenue Received Before Start of Expected Asset Use", "Onerous Contracts Contract Performance Cost"
- "References to Conceptual Framework" limited-scope amendments to IFRS (IAS) 16, IFRS (IAS) 37 and IFRS 3
- Annual improvements of IFRS in 2018-2020 with respect to IFRS 1, IFRS 9, IFRS 16 and IFRS (IAS) 41 (issued on May 14, 2020 and coming into force for annual periods starting on January 1, 2022 or after the date).

Several new standards and interpretations have been published and are mandatory for annual periods starting on January 1, 2023 or after the date. The Group intends to adopt the applicable standards and clarifications for use after entry into force, no significant impact on the Group's Consolidated Financial Statements is expected:

- 2023 through Amendments to IFRS 17 issued on June 25, 2020).
- for annual periods starting on January 1, 2023 or after the date).
- on January 1, 2023 or after the date).
- after the date).
- for annual periods starting for annual periods starting on January 1, 2023 or after the date).
- date).
- date).
- date).

3 Significant Accounting Policies

The accounting policies described below have been applied consistently in all reporting periods presented in these Consolidated Financial Statements.

Amendments to the current standards which entered into force for annual reporting periods beginning on January 1, 2022 did not have a significant impact on these Consolidated Financial Statements of the Group.

PJSC "Rosseti Kuban"

Notes to the Consolidated Financial Statements for the year ended on December 31, 2022 (in thousands Russian rubles, if not mentioned otherwise)

IFRS 17 "Insurance Contracts" (issued on May 18, 2017 and coming into force for annual periods starting on January 1, 2021 or after the date, the date of coming into force was postponed to January 1,

"Classification of Liabilities as Current or Non-current" - Amendments to IFRS (IAS) 1 (issued on January 23, 2020 and coming into force for annual periods starting on January 1, 2022 or after the date, the date of coming into force was postponed to January 1, 2024 through Amendments to IFRS (IAS) 1).

Amendments to IFRS (IAS) 1 and Practical Guidance 2 on IFRS: "Disclosure of Information About Accounting Policies" (issued on February 12, 2021 and coming into force for annual periods starting

"Deferred Tax on Assets and Liabilities Arising from a Single Operation" – Amendments to IFRS (IAS) 12 (issued on May 7, 2021 and coming into force for annual periods starting for annual periods starting

Amendments to IFRS 10 and IFRS (IAS) 28 - "Sale or Contribution of Assets in Transactions Between Investor and Its Associate or Joint Venture" (issued on September 11, 2014 and coming into force for annual periods starting for annual periods starting on the date to be determined by the IFRS Board or

Amendments to IFRS 17 and amendments to IFRS 4 (issued on June 25, 2020 and coming into force

Amendments to IFRS (IAS) 8: "Definition of Accounting Valuations" (issued on February 12, 2021 and coming into force for annual periods starting for annual periods starting on January 1, 2023 or after the

"Lease Liabilities at Sale or Leaseback" - Amendments to IFRS 16 (issued on September 22, 2022 and coming into force for annual periods starting for annual periods starting on January 1, 2024 or after the

"Long-Term Covenant Liabilities" - Amendments to IFRS (IAS) 1 (issued on October 31, 2022 and coming into force for annual periods starting for annual periods starting on January 1, 2024 or after the

(a) Consolidation Principles

Subsidiaries i.

Subsidiaries are companies controlled by the Group. The Group controls a subsidiary when the Group is exposed to risks associated with variable returns from its involvement with the entity or has rights to receive such returns, and has the ability to affect those returns through its power over the entity. The financial statements of subsidiaries are reflected in the Consolidated Financial Statements from the date of receipt of control until the date of its termination.

The accounting policies of subsidiaries were subject to changes in cases where it was necessary to align them with the accounting policies adopted by the Group. Losses applicable to non-controlling interests in a subsidiary are fully allocated to the account of non-controlling interests, even if this leads to a debit ("deficit") balance on this account.

ii. Transactions eliminated on consolidation

Intra-group balances and transactions as well as unrealized gains and losses from intra-group transactions are eliminated when preparing the Consolidated Financial Statements. Unrealized gains on transactions with investment objects accounted for by using the equity method are eliminated by reducing the value of the investment within the limits of the Group's interests in the relevant investment object. Unrealized losses are eliminated in the same manner as unrealized gains but only to the extent that they are not evidence of impairment.

(b) Financial Instruments

i. Financial assets

The Group classifies financial assets into the following categories of evaluation: those subsequently measured at amortized cost, those measured at fair value through other comprehensive income and those measured at fair value through profit or loss. The classification depends on the financial asset management business model and the cash flow characteristics stipulated by the contracts.

Financial assets are classified as measured at amortized cost if the following conditions are fulfilled: the asset is held within the framework of a business model, the purpose of which is to hold assets in order to receive the cash flows stipulated in the contract, and the conditions of the contract stipulate the receipt of cash flows on the specified dates which are exclusively payments to the principal amount of the debt and interest on the outstanding part of the principal amount of the debt.

In the category of financial assets measured at amortized cost, the Group includes the following financial assets

- trade and other accounts receivable that satisfy the definition of financial assets if the Group does not intend to sell them immediately or in the near future;
- cash and cash equivalents.

For financial assets classified as measured at amortized cost, a provision is made for expected credit losses (hereinafter referred to as the "ECL").

Upon termination of recognition of financial assets measured at amortized cost and fair value through profit or loss, the Group reflects in the statement of profit or loss and other comprehensive income (through profit or loss) the financial results from their disposal equal to the difference between the fair value reimbursement and the book value of the asset.

In the category of financial assets measured at fair value through other comprehensive income, the Group includes equity instruments of other companies that:

are not classified as measurable at fair value through profit or loss; and •

Upon termination of recognition of equity instruments of other companies classified at the Group's discretion as measurable at fair value through other comprehensive income, previously recognized components of other comprehensive income are transferred from the fair value reserve to retained earnings.

ii. Impairment of financial assets

Impairment reserves are assessed either on the basis of 12-month ECL which are the result of probable nonfulfillment of liabilities within 12 months after the reporting date, or lifetime ECL which are the result of all possible events of default during the expectancy period of a financial instrument.

For trade accounts receivable or contractual assets that arise as a result of transactions related to the scope of IFRS 15 "Revenue from Contracts with Customers" (including those containing a significant financing component) and accounts receivable on lease, the Group applies a simplified approach to the reserve measurement for expected credit losses - where it is measured in the amount equal to expected credit losses for the entire period.

Reserves for impairment of other financial assets classified as measurable at amortized cost are assessed on the basis of 12-month ECL if there has not been a significant increase in credit risk since recognition. The estimated reserve for expected credit losses on a financial instrument is estimated at each reporting date in an amount equal to the expected credit losses for the entire period if the credit risk on this financial instrument has increased significantly since initial recognition considering all reasonable and verifiable information including the predictable information.

As indicators of a significant increase in credit risk, the Group considers the actual or expected difficulties of the issuer or the borrower's asset, the actual or expected breach of the conditions of the contract, the expected revision of the conditions of the contract due to the financial difficulties of the borrower on disadvantageous terms for the Group to which it would not have given its consent under other circumstances.

Based on the common practice of credit risk management, the Group defines default as the inability of the counterparty (issuer) to fulfill its liabilities (including refund under the contract) due to a significant deterioration in the financial position.

An impairment credit loss on a financial asset is reported by means of recognition of an estimated reserve for its impairment. For a financial asset carried at amortized cost, the amount of the impairment loss is calculated as the difference between the book value of the asset and the present value of expected future cash flows discounted at the original effective interest rate.

PJSC "Rosseti Kuban"

Notes to the Consolidated Financial Statements for the year ended on December 31, 2022 (in thousands Russian rubles, if not mentioned otherwise)

do not provide the controlling Group with joint control or significant influence over Investee Company.

If, in the subsequent periods, the credit risk on a financial asset decreases as a result of an event that occurred after the recognition of this loss, the previously recognized impairment loss is subject to reversal by means of decrease of relevant valuation allowance. As a result of the reversal, the book value of the asset shall not exceed its value at which it would have been reflected in the statement of financial position if an impairment loss had not been recognized.

iii. Financial liabilities

The Group classifies financial liabilities into the following categories of evaluation: financial liabilities measured at fair value through profit or loss; financial liabilities measured at amortized cost.

In the category of financial liabilities measured at amortized cost, the Group includes the following financial liabilities:

- credit and loans (borrowings);
- trade and other accounts payable.

Credit and loans (borrowings) are initially recognized at fair value considering the transaction costs directly related to raising these funds. The fair value is defined relating to the prevailing market interest rates on similar instruments in case of its significant difference from the transaction price. In the subsequent periods, borrowings are carried at amortized cost using the effective interest method; all difference between the fair value of funds received (net of the transaction costs) and the amount to be paid is reflected in profit and loss as interest expense over the entire period of the liabilities for the redemption of borrowings.

Borrowing costs are recognized as expenses in the reporting period in which they were incurred if they were not related to the acquisition or construction of qualified assets. Borrowing costs related to the acquisition or construction of assets that take a significant period to prepare for use (qualifying assets) are capitalized as part of the asset value. Capitalization is carried out when the Group:

- bears the costs of qualifying assets;
- bears borrowing costs; and
- carries on business related to the preparation of assets for use or sale.

Capitalization of borrowing costs continues until the date when assets are ready for use or sale. The Group capitalizes those borrowing costs that could have been saved if the Group had not incurred the costs for qualifying assets. Borrowing costs are capitalized based on the average cost of financing the Group (weighted average interest expenses related to the prior expenses for qualifying assets), with the exception of borrowings that were received directly for the purpose of acquiring a qualifying asset. Actual borrowing costs reduced by the amount of investment income from temporary investing of loans are capitalized.

Accounts payable is calculated upon the contractor fulfills its liability under the contract. Accounts payable is recognized at fair value and further carried at amortized cost using the effective interest method.

(c) Property, plant and equipment

i. Recognition and evaluation

Items of property, plant and equipment are recorded at cost less accumulated amortization and impairment losses. The cost of property, plant and equipment as of January 1, 2012, i.e. at the date of transition to the IFRS, was determined on the basis of their fair value (deemed cost) at that date.

The cost includes all expenses directly related to the acquisition of the relevant asset. The cost of selfconstructed (self-built) assets includes the costs of materials, direct labor costs, all other costs directly related to bringing assets into working condition for their intended use, the costs of dismantling and moving assets and restoring the site on which they are located, and capitalized borrowing costs. Purchased software that is integral to the functionality of the related equipment is capitalized as part of that equipment.

If an item of property, plant and equipment is made up of the integral separate components with different useful lives, each of them is recognized as a separate item (major component) of property, plant and equipment.

Any amounts of profit or loss from the disposal of an item of property, plant and equipment are determined by comparing the proceeds from its disposal with its book value and are recognized net in profit or loss for the period under the items "Other income" or "Other expenses" of the Consolidated Statement of Profit and Loss and Other Comprehensive Income.

ii. Subsequent costs

The costs associated with the replacement of a part (major component) of an item of property, plant and equipment increase the book value of this item if the probability that the Group will receive future economic benefits related to this part is high and its cost can be reliably determined. The book value of the replaced part is written off. The costs of current repairs and maintenance of property, plant and equipment are recognized in the Statement of Profit or Loss and Other Comprehensive Income at the time of their occurrence.

iii. Amortization

Amortization is recognized on a straight-line basis over the estimated useful lives of each part of the item of property, plant and equipment starting when this item is ready for use, since this method most accurately reflects the nature of the expected consumption of future economic benefits contained in the asset. Leased assets are amortized over the shorter of the lease period and the useful life of the assets. Land plots are not amortized.

Useful lives expressed in years by type of property, plant and equipment are presented below:

- buildings
- transmission networks
- power transmission equipment
- other assets

Amortization methods, useful lives and the residual value of property, plant and equipment are analyzed as of each reporting date and, if necessary, revised.

Notes to the Consolidated Financial Statements for the year ended on December 31, 2022 (in thousands Russian rubles, if not mentioned otherwise)

1–83 years; 4–79 years; 1–42 years; 1–50 years.

(d) Intangible assets

Intangible assets include mainly capitalized computer software and licenses with a limited useful life. Purchased software and licenses are capitalized on the basis of the costs incurred to acquire them and bring them into a state of suitability for use.

Research costs are expensed as they arise. Development costs are recognized as intangible assets only when the Group can demonstrate the following: the technical feasibility of creating an intangible asset so that it is available for use or sale; its intention to create an intangible asset and use or sell it; how the intangible asset will generate future economic benefits; availability of resources to complete development as well as the ability to reliably estimate the costs incurred during development. Other development costs are expensed as incurred. Development costs previously expensed are not recognized in assets in the subsequent period. The book value of development costs is subject to annual impairment testing.

After initial recognition, intangible assets are carried at cost less accumulated amortization and accumulated impairment losses. Amortization of intangible assets is accrued on a straight-line basis over the asset useful life. At the end of each reporting year, amortization methods, useful lives and residual values are analyzed for the need to revise them and, if necessary, revised.

The expected useful lives of intangible assets in the reporting and comparative periods were as follows:

•	Licenses and certificates	1–10 years;	

• Software 1–15 years.

At each reporting date, the management assesses whether there are signs of impairment of intangible assets. In case of impairment, the book value of intangible assets is written off to the largest of two values: the value in use and the fair value of the asset less costs to sell.

(e) Lease

At the time of conclusion of the contract, the Group assesses whether the contract as a whole or its individual components is a lease agreement. A contract as a whole or its individual components is a lease agreement if the right to control the use of an identified asset for a certain period is transferred under this agreement in exchange for compensation.

Right-of-use assets are initially measured at cost and amortized to the earlier of the following dates: the end date of the useful life of the right-of-use asset or the end date of the lease period. The initial cost of the right-of-use asset includes the initial measurement of the lease liability, lease payments made before or at the start date of the lease, and initial direct costs. After recognition, right-of-use assets are carried at cost less accumulated amortization and accumulated impairment losses. Right-of-use assets are presented in the statement of financial position as a separate item.

The lease liability is initially measured at the present value of lease payments that have not yet been made at the lease commencement date and are subsequently measured at amortized cost with interest expense recognized as finance expenses in the consolidated profit and loss statement. Lease liabilities are presented in the Statement of Financial Position as part of non-current and current borrowings.

The Group recognizes lease payments on short-term leases as an expense on a straight-line basis over the lease period.

For an individual lease agreement, the Group may decide to qualify the agreement as a lease in which the underlying asset has a low value and recognize lease payments under such an agreement as an expense on a straight-line basis over the lease period.

For lease agreements of land plots under power grid facilities with an indefinite period, or with a contract validity period of no more than 1 year with the possibility of annual prolongation, the Group determines the contract validity period using as a basic criterion the useful life of property, plant and equipment located on leased land plots.

For lease agreements of power grid facilities with an indefinite period, or with a contract validity period of no

more than 1 year with the possibility of annual prolongation, the Group determines the contract validity period using as a basic criterion the useful life of its own property, plant and equipment with similar technical characteristics.

(f) Advances issued

Advances issued are classified as fixed assets if the advance is related to the acquisition of an asset that will be classified as fixed at its initial recognition. Advances for the acquisition of an asset are included in its book value when the Group gains control of the asset and there is a high probability that the Group will receive economic benefits from its use.

(g) Inventories

Inventories are recorded at the lower of the two amounts: cost or net realizable value. The cost is determined using the weighted average cost method, and it includes the costs of acquiring the inventories, production or processing costs, and other costs incurred in shipping cost to its existing location and bringing it to relevant condition.

Net realizable value is the estimated selling price of inventory object in the ordinary course of the Group's activity, less the estimated costs for the completion of work with respect to this object and its sale.

Reserves intended to provide work on the prevention and elimination of accidents (emergencies) at power grid facilities (industry emergency reserve) are reflected in the section "Inventories".

(h) Impairment of non-financial assets

The book value of the Group's non-financial assets, other than inventories and deferred tax assets, is analyzed at each reporting date to identify signs of their possible impairment. If there is any such indication, the recoverable amount of the relevant asset is estimated.

An impairment loss is recognized if the book value of an asset or its corresponding cash-generating unit exceeds its estimated (recoverable) amount. The recoverable amount of an asset or a cash-generating unit is presented as the greater of its two values: value in use of this asset (this unit) and its fair value less cost to sell.

For the purpose of an impairment testing, assets that cannot be individually verified are grouped into the smallest group within which cash inflows are generated as a result of the continuing use of the relevant assets, and this inflow is largely independent of cash inflows generated by other assets or groups of assets (the "cash-generating unit cash flows").

The Group's common (corporate) assets do not generate independent cash flows and are used by more than one cash-generating unit. Costs of corporate assets are distributed among units on a reasonable and consistent basis, and its impairment test is carried out as part of the testing of the unit to which this corporate asset was allocated.

Impairment losses are recognized in profit or loss. Impairment losses from cash-generating units are allocated proportionally to a decrease in the book value of assets within the corresponding unit (group of units).

For other assets, an analysis of an impairment loss recognized in one of the previous periods is carried out at each reporting date in order to identify signs that the amount of this loss should be reduced or that it should no longer be recognized.

An impairment loss is reversed when there has been a change in the estimates used to determine the recoverable amount. An impairment loss is reversed only to the extent that it is possible to restore the value of assets to their book value in which they would have been recorded (less accumulated amortization amounts) if no impairment loss had been recognized.

(i) Value added tax

The value added tax arising from the sale of goods is subject to transfer to the state budget upon the occurrence of the earliest date: (a) the moment of receipt of payment from buyers or (b) the moment of delivery of goods or services to the buyer.

Input VAT is reimbursed by offsetting against the amount of output VAT upon receipt of the invoice.

The amounts of VAT payable to the budget are disclosed separately as part of current liabilities.

When creating a provision for expected credit losses on accounts receivable, the entire amount of doubtful debts, including VAT, is reserved.

(j) Employee benefits

i. Defined contribution programs

A defined contribution program is considered to be an employee compensation program at the end of an employment relationship with them, under the conditions of which the Group makes fixed contributions into a separate (independent) fund and at the same time it does not incur any additional liabilities (neither legal nor constructive) to pay additional amounts. Liabilities to make contributions to funds through which defined contribution pension programs are implemented including to the State Pension Fund of the Russian Federation, are recognized as employee benefit expenses as part of profit or loss for those periods in which employees provided relevant services under employment contracts. The amounts of contributions paid in advance are recognized as an asset in cases where the enterprise is entitled to reimbursement of the contributions paid by it or to a reduction in the amount of future payments for contributions.

ii. Defined benefit programs

A defined benefit program is a compensation program for employees at the end of an employment relationship with them, different from a defined contribution program. The liability recognized in the consolidated statement of financial position for defined benefit pension plans represents the discounted amount of the liability at the reporting date.

The discount rate is the profit rate at the end of the year on government bonds, the maturity of which is approximately equal to the period of the relevant liabilities of the Group and which are denominated in the same currency as the remuneration expected to be paid. These calculations are made annually by a qualified actuary using the method of the predicted conditional unit of accumulation of future payments.

Revaluation of the net defined benefit liability including actuarial gains and losses and the effect of applying the asset limit (excluding interest, if any) are recognized immediately in other comprehensive income. The Group determines the net interest expense on the net defined benefit liability for the period by applying the discount rate used to measure the defined benefit liability at the beginning of the annual period to the net defined benefit liability at that date considering any changes in the net defined benefit liability for the period as a result of contributions and benefit payments. Net interest expense and other expenses related to defined benefit programs are recognized in profit or loss. Actuarial gains or losses resulting from changes in actuarial assumptions are recognized in other comprehensive income/expense.

In the event of a change in payments under the program or its sequestration, the resulting change in payments related to services of previous periods, or the gain or loss from sequestration is recognized immediately in profit or loss. The Group recognizes gains and losses from the settlement of program liabilities when this settlement occurs

iii. Other long-term employee benefits

The net amount of the Group's liability in respect of long-term employee benefits other than defined benefit payments is the amount of future benefits to which employees have earned the right in the current and previous periods. These future benefits are discounted in order to determine their present value. The discount rate is the market yield at the end of the year on government bonds, the maturity of which is approximately equal to the period of the relevant liabilities of the Group and which are denominated in the same currency as the remuneration expected to be paid. The liability valuation is made using the method of the predicted conditional unit. Revaluations are recognized in gain or loss for the period when they occur.

iv. Short-term benefits

The discounting is not applicable in determining the value of liabilities related to short-term employee benefits and the relevant expenses will be recognized, if the employees carry out their employment duties.

In respect of amounts expected to be paid under a short-term bonus or profit sharing plan, a liability is recognized if the Group has an existing legal or practice-based liability to pay this amount that arose as a result of the employee's employment in the past, and the amount of this liability can be reliably estimated and there is a high probability of outflow economic benefits.

(k) Estimated liabilities

The estimated liabilities are recognized if, as a result of some event in the past, the Group has a legal or constructive liability, the amount of which can be reliably estimated, and there is a high probability that an outflow of economic benefits will be required to settle this liability. The amount of the estimated liability is determined by discounting the expected cash flows at a pre-tax rate that reflects current market valuations of the impact of changes in the value of money over time and the risks inherent in this liability. The amounts reflecting "amortization of discount" are recognized as finance expenses.

(I) Charter capital

Ordinary shares and preferred shares that are not subject to mandatory redemption by the decision of the owners are classified as equity.

(m) Dividends

Dividends are recognized as a liability and excluded from equity at the reporting date only if they are declared (approved by shareholders) at the reporting date or earlier. Dividends are subject to disclosure if they are declared after the reporting date but before the signing of the Consolidated Financial Statements.

(n) Revenue from Contracts with Customers

The Group recognizes the revenue when (or as far as) the entity fulfills the liability by means of transfer a promised good or service (i.e. an asset) to a buyer. The asset is transferred when (or as far as) the buyer gains control of such an asset.

When (or as far as) the entity fulfills the liability, the Group recognizes revenues in the amount that the Group expects to receive in exchange for the transfer of promised assets to the buyer, excluding VAT.

Services for electric power transmission

Revenue from electricity transmission services is recognized during the period (billing month) and is estimated by the results method (cost of transferred volumes of electricity and capacity).

Tariffs for electric power transmission services are approved by the executive authorities of the constituent entities of the Russian Federation in the field of state regulation of tariffs.

Services for technological connection to electric networks

Revenue from services for technological connection to electric networks is a non-refundable fee for connecting consumers to the electric networks. The Group cedes control over the service at a certain point in time (upon the consumer's connection to the power grid), and, therefore, fulfills the liability to perform at a certain point in time.

The payment for technological connection according to an individual project, standard tariff rates, the rates per unit of maximum capacity and the formulas for payment for technological connection are approved by the Regional Energy Commission (Tariffs and Prices Department of the relevant region) and do not depend on the revenue from electricity transmission services. The payment for technological connection to the unified national (all-Russian) power network is approved by the Federal Antimonopoly Service.

The Group has applied the judgment that the technological connection is a separate liability to perform which is recognized when the relevant services are provided.

The technological connection agreement does not contain any further liabilities after rendering the connection service. According to the established practice and laws regulating the electricity market, technological connection and transmission of electricity are the subject of separate negotiations with different consumers as different services with different commercial purposes without connection in pricing, intentions, recognition or types of services.

Other revenue

The revenue from other technical and maintenance services (technical, repair and maintenance services, consulting and organizational and technical services, communication and information technology services, other services) as well as revenue from other sales is recognized at the time the buyer gains control of the asset.

Trade accounts receivable

Trade accounts receivable represent the Group's right to compensation which is unconditional (i.e. the occurrence of the moment when such compensation becomes payable is due only to the passage of time). The accounting policy for the reflection of trade and other receivables is given in the section "Financial Assets".

Liabilities under the contract

A liability under the contract is a liability to transfer to the buyer goods or services for which the Group has received consideration (or an amount of consideration is due) from the buyer. If the buyer pays the consideration before the Group transfers the goods or services to the buyer, the liability under the contract is recognized at the time of payment or the payment is due (whichever occurs earlier). Contractual liabilities are recognized as revenue when the Group fulfills its contractual liabilities. The Group reflects liabilities under contracts with the buyers within the line code "Advances Received", including value added tax (VAT).

The advances received mainly represent deferred income under technological connection agreements.

Advances received from buyers and customers are analyzed by the Group for the presence of a financial component. If there is a time interval of more than one year between the receipt of advances and the transfer of promised goods and services for reasons other than the provision of financing to the counterparty (under contracts for technological connection to the electric networks), interest expense is not recognized for the advances received. Such advances are recorded at the fair value of assets received by the Group from the buyers and customers in advance payment.

(o) Government subsidies

Government subsidies are recognized if there is reasonable assurance that they will be received and all the conditions associated with them will be fulfilled. When the subsidy is issued for the purpose of financing certain expenses, it is recognized as income on a systematic basis in the same periods in which the corresponding costs that it should compensate are written off as expenses. When the subsidy is issued for the purpose of financing an asset, it is recognized as income, net of the related expenses, in equal shares over the expected useful life of the asset in question.

Government subsidies that compensate the Group for electricity tariffs (loss of income) are recognized in the consolidated statement of profit and loss and other comprehensive income (as part of other income) in the same periods in which the associated revenue was recognized.

(p) Social payments

When the Group's contributions to social programs are intended for the benefit of society as a whole, and are not limited to payments in favor of the Group's employees, they are recognized in profit or loss as they are implemented. The Group's expenses related to the financing of social programs, without incurring liabilities regarding such financing in the future, are reflected in the consolidated statement of profit or loss and other comprehensive income as they arise.

(q) Financial Income and Expenses

Financial income includes interest income on invested funds, dividend income, gains on the disposal of financial assets measured at fair value and measured at amortized cost, the effect of discounting financial instruments. Interest income is recognized in profit or loss at the time of occurrence, and its amount is calculated using the effective interest rate method. Dividend income is recognized in profit or loss at the moment when the Group has the right to receive the corresponding payment.

Finance costs include interest expenses on borrowings, financial leasing, losses from the disposal of financial assets measured at fair value and measured at amortized cost, the effect of discounting financial instruments. Borrowing costs that are not directly related to the acquisition, construction or production of a qualifying asset are recognized in profit or loss for the period using the effective interest method.

(r) Income tax

Income tax expense includes current income tax and deferred tax. Current and deferred income tax is recognized in profit or loss for the period, except for the part that relates to business combinations, transactions recognized in other comprehensive income or directly in equity.

Current income tax is the amount of tax payable in respect of taxable income for the year, calculated on the basis of current or substantially enacted tax rates as of the reporting date as well as all adjustments to the amount of the liability to pay income tax for previous years.

Deferred tax is recorded in respect of temporary differences arising between the book value of assets and liabilities determined for the purposes of their reflection in the financial statements and their tax base. Deferred tax is not recognized in respect of:

- profit or tax loss;
- temporary differences will not be restored in the foreseeable future.

The deferred tax estimate reflects the tax consequences that would follow from the manner in which the Group intends to recover or settle the book value of its assets or settle liabilities at the end of this reporting period.

The amount of deferred tax is determined based on the tax rates that will be applied in the future, at the time of the recovery of temporary differences, based on current or substantially enacted legislation as of the reporting date.

When determining the amount of current and deferred taxes, the Group considers the impact of uncertainty regarding the tax position as well as when assessing whether additional taxes, fines and penalties may be accrued. The Group calculates tax based on an assessment of many factors including interpretations of tax legislation and previous experience. Such an assessment is based on estimates and assumptions and may include a number of judgments about future events. If new information becomes available, the Group may reconsider its judgment regarding the amounts of tax liabilities for previous periods; such changes in tax liabilities will affect the income tax expense of the period in which the relevant judgment is made.

Deferred tax assets and liabilities are offset if there is a legal right to offset against each other the amounts of assets and liabilities for current income tax, and they relate to income tax levied by the same tax authority from the same taxable entity, or from different taxable entities but they intend to settle current tax liabilities and assets on a net basis, or the sale of their tax assets will be carried out simultaneously with the repayment of their tax liabilities.

A deferred tax asset is recognized in respect of unused tax losses, tax credits and deductible temporary differences only to the extent that there is a high probability of taxable profit against which the corresponding deductible temporary differences can be realized. The amount of deferred tax assets is analyzed as of each reporting date and is reduced to the extent that it is no longer probable that the related tax benefit will be realized.

PJSC "Rosseti Kuban" Notes to the Consolidated Financial Statements for the year ended on December 31, 2022 (in thousands Russian rubles, if not mentioned otherwise)

temporary differences arising from the initial recognition of assets and liabilities as a result of a transaction that is not a business combination transaction and does not affect either accounting or taxable

temporary differences related to investments in subsidiaries and associates, to the extent that the Group is able to control the timing of the recovery of these temporary differences and it is probable that these

(s) Earnings per share

The Group presents indicators of basic and diluted earnings per share in relation to ordinary shares. Basic earnings per share are calculated by dividing the profit or loss attributable to the owners of the Company's ordinary shares by the weighted average number of ordinary shares outstanding during the reporting period.

4 Fair value measurement

Specific accounting policies of the Group and a number of disclosures require an assessment of the fair value of both financial and non-financial assets and liabilities.

In assessing the fair value of an asset or liability, the Group applies, to the extent possible, observable market data. Fair value estimates relate to different levels of the fair value hierarchy, depending on the source data used in the relevant valuation methods:

- Level 1: quoted (unadjusted) prices for identical assets and liabilities in active markets.
- Level 2: inputs other than quoted prices used for Level 1 estimates that are observable either directly (i.e. such as prices) or indirectly (i.e. determined based on prices).
- Level 3: inputs for assets and liabilities that are not based on observable market data (unobservable inputs).

If the inputs used to measure the fair value of an asset or liability can be assigned to different levels of the fair value hierarchy, then the fair value measurement as a whole refers to the level of the hierarchy that corresponds to the lowest level inputs that are significant for the entire measurement.

The Group discloses transfers between levels of the fair value hierarchy in the reporting period during which this change took place.

The moment of time at which transfers to certain levels are recognized and for transfers from certain levels, the Group considers the date of occurrence of the event or change in circumstances that caused the transfer.

5 Principal Subsidiaries

The Group's Consolidated Financial Statements as of December 31, 2022 and December 31, 2021 include the Company and its subsidiaries, owned (founded) by PJSC "Rosseti Kuban":

			ip share / hares, %
	Country of registration	December 31, 2022	December 31, 2021
Holiday Facility	Russian Federation	100	100
nergoservis	Russian Federation	100	100

6 Segment Information

JSC Energetik

JSC Kuban End

The Executive Board of PJSC "Rosseti Kuban" is the supreme decision-making body for operating activities.

The core activities of the Group are providing services for the transmission and distribution of electricity, technological connection to electric networks in the regions of the Russian Federation: Krasnodar Region and the Republic of Adygea.

To reflect the performance of each reporting segment, EBITDA is used: profit or loss before interest expense, taxation, amortization, and net accrual/(recovery) of an impairment loss on property, plant and equipment and right-of-use assets (considering current accounting and reporting standards in the Russian Federation). The management believes that the EBITDA calculated in this way is the most indicative for evaluating the performance of the Group's operating segments.

For the purposes of presenting a reconciliation of EBITDA with consolidated profit for the previous period, in comparative information, the net accrual of impairment losses on property, plant and equipment and right-of-use assets has been transferred from the adjustments section to the second section.

In accordance with the requirements of IFRS 8 "Operating Segments" based on data on segment revenue, EBITDA and total assets submitted to the Executive Board, the Group has allocated one reporting segment which is a strategic business unit of the Group. The strategic business unit provides electricity transmission services including technological connection services in the geographical regions of the Russian Federation (Krasnodar Region and the Republic of Adygea) and they are managed as a whole. The "Other" segment combines several operating segments, the core activities of which are providing repair services, lease services and recreation.

Segment indicators are based on business information prepared on the basis of the RAS reporting data and may differ from those presented in the financial statements prepared in accordance with the IFRS. Reconciliation of the indicators in the assessment presented to the Executive Board and similar indicators in these Consolidated Financial Statements includes those reclassifications and adjustments that are necessary for reporting in accordance with the IFRS.

The key segment indicators are presented and analyzed by the Executive Board of the Group and are disclosed in the tables below.

PJSC "Rosseti Kuban"

(a) Information on reportable segments

As of and for the year ended on December 31, 2022:

	Rosseti Kuban	Other	Total
Revenue from external buyers	63,732,569	487,978	64,220,547
Revenue from sales between segments	6,288	1,639,309	1,645,597
Segment revenue	63,738,857	2,127,287	65,866,144
Including			
Electric power transmission	61,452,874	-	61,452,874
Technological connection to networks	1,282,050	_	1,282,050
Other revenue	1,003,933	2,127,287	3,131,220
Financial income	109,410	2,665	112,075
Financial expenses	(2,662,572)	(13,199)	(2,675,771)
Amortization	(6,309,573)	(32,145)	(6,341,718)
Segment profit/(loss) before tax	7,180,429	14,863	7,195,292
EBITDA	16,152,574	60,207	16,212,781

As of and for the year ended on December 31, 2021:

	Rosseti Kuban	Other	Total
Revenue from external buyers	57,650,795	363,827	58,014,622
Revenue from sales between segments	18,949	1,463,224	1,482,173
Segment revenue	57,669,744	1,827,051	59,496,795
Including			
Electric power transmission	54,526,276	_	54,526,276
Technological connection to networks	2,347,653	-	2,347,653
Other revenue	795,815	1,827,051	2,622,866
Financial income	28,305	1,913	30,218
Financial expenses	(1,552,608)	(448)	(1,553,056)
Amortization	(4,642,021)	(26,180)	(4,668,201)
Segment profit before tax	2,698,754	13,287	2,712,041
EBITDA	8,893,383	39,915	8,933,298

As of and for the year ended on December 31, 2022:

	Rosseti Kuban	Other	Total
Segment assets	95,867,294	1,174,198	97,041,492
Including property, plant and equipment and			
construction in progress	78,118,655	78,210	78,196,865
Capital investments	12,772,201	6,436	12,778,637
Liabilities of segments	50,613,695	1,058,630	51,672,325

As of and for the year ended on December 31, 2021:

-	Rosseti Kuban	Other	Total
Segment assets	79,554,071	1,041,440	80,595,511
Including property, plant and equipment and construction in progress	66,287,667	94,550	66,382,217
Capital investments	7,195,173	83,390	7,278,563
Liabilities of segments	39,380,700	935,502	40,316,202

(b) Reconciliation of the main segment indicators by EBITDA is presented below:

Reconciliation of segments revenues:

Segment revenue

Exclusion of revenue from sales between segments Adjustment for sales revenue (external) Revenue in the Consolidated Statement of Profit or Los **Comprehensive Income**

Reconciliation of EBITDA of reporting segments:

EBITDA of reportable segments according to the RAS Adjustment of intangible assets value Discounting of accounts payable Adjustment for accounts payable Discounting of accounts receivable Adjustment for disputed accounts receivable Adjustment to the allowance for expected credit losses Lease adjustment Adjustment of estimated liabilities Recognition of pension and other non-current liabilities to Adjustment of accrued provisions for unused vacation day Adjustment of property, plant and equipment value Tax adjustment Adjustment for intra-group transactions Subsidy adjustment Other adjustments EBITDA of reportable segments according to the IFRS

Amortization of property, plant and equipment, right-of-us intangible assets Interest expense on financial liabilities Interest expenses for lease liabilities Income tax expense

Consolidated profit/(loss) for the period in the Consolid

Statement of Profit or Loss and Other Comprehensive

	For the year ended	on December 31
-	2022	2021
	65,866,144	59,496,795
	(1,645,597)	(1,482,173)
	22,653	-
oss and Other		
_	64,243,200	58,014,622
-		
	For the year ended	on December 31
-	2022	2021
-		-
5	16,212,781	8,933,298
	77,900	129,449
	-	375
	257,836	144,226
	2,179	3,296
	(472,706)	2,135
	508,567	(10,005)
	91,893	1,542,144
	-	8,338
o employees	14,038	20,486
ys and bonuses	(20,969)	10,015
	(31,610)	38,176
	(171,610)	59,335
	(11,182)	(80,533)
	_	(3,942)
	(234,539)	(141,888)
S	16,222,578	10,654,905
ise assets and		
ise ussets und	(6,198,911)	(5,736,451)
	(2,122,299)	(1,532,351)
	(351,018)	(425,382)
	(1,851,980)	(1,096,276)
idated		
ve Income	5,698,370	1,864,445

PJSC "Rosseti Kuban"

Notes to the Consolidated Financial Statements for the year ended on December 31, 2022 (in thousands Russian rubles, if not mentioned otherwise)

Reconciliation of the total amount of assets of the reportable segments:

	For the year ended on December 31	
-	2022	2021
Total amount of assets of segments	97,041,492	80,595,511
Recognition of lease agreements under IFRS 16 standard	429,555	4,512,530
Recognition of assets related to employee benefit liabilities	302,550	308,658
Adjustment of deferred tax assets	(2,199,610)	(1,359,448)
Adjustment for financial investments	_	5,848
Adjustment of the allowance for expected credit losses	9,326	(26,535)
Decrease in accounts receivable on VAT advances from advances issued	(1,369,300)	(700,138)
Calculations between segments	(803,438)	(703,351)
Discounting of accounts receivable	(3,053)	(4,260)
Reclassification of accounts receivable on lease to lease liabilities	(13,048)	(11,672)
Write-off of accounts receivable	(25,619)	(25,619)
Intra-group financial assets	(45,687)	(45,687)
Adjustment of intangible assets value	(80,442)	(74,375)
Decrease in VAT recoverable amount for VAT amount from advances		
received	(85,912)	(159,099)
Adjustment of property, plant and equipment value	(5,661,697)	(5,197,902)
Excluding current RE from capital expenditures	(169,780)	(164,683)
Write-off of current assets	(13,976)	(29,685)
Other adjustments	(27290)	3,532
Total assets in the Consolidated Statement of Financial Position	87,284,071	76,923,625

Reconciliation of the total amount of liabilities of reportable segments:

	For the year ended on December 31	
	2022	2021
Total amount of liabilities of segments	51,672,325	40,316,202
Recognition of lease liabilities	779,824	4,943,208
Reclassification of accounts payable to lease IFRS 16	(130,389)	(127,921)
Recognition of pension and other non-current liabilities to employees	621,344	545,309
Adjustment of accrued provisions for unused vacation days and bonuses	199,135	178,166
Discounting of accounts payable	(2)	(25)
Decrease in other accounts payable for VAT amount from advances		
received	(1,369,300)	(700,138)
Calculations between segments	(826,082)	(703,351)
Write-off of deferred income	(549,634)	(291,798)
Adjustment of deferred tax liabilities	(3,357,412)	(2,480,238)
Decrease in accounts payable for advances received for VAT amount		
from advances received	(85,912)	(159,099)
Other adjustments	-	(43,276)
Total amount of liabilities in the Consolidated Statement of Financial		
Position	46,953,897	41,477,039

(c) The significant buyer

The Group performs its activities at the territory of the Russian Federation. The Group does not receive proceeds from foreign consumers and has no assets abroad.

For the year ended on December 31, 2022 and December 31, 2021, the Group had 2 main counterparties, each of which accounted for more than 10 % of the Group's consolidated revenue.

The total amount of revenue received from Counterparty 1 for 2022 amounted to 28,840,928 thousand rubles, or 44.89 % of the Group's consolidated revenue (in 2021 - 25,832,038 thousand rubles, or 44.53 %).

The total amount of revenue received from Counterparty 2 for 2022 amounted to 19,531,366 thousand rubles, or 30.40 % of the Group's consolidated revenue (in 2021 - 18,067,286 thousand rubles, or 31.14 %).

7 Revenue

Electric power transmission Technological connection to electric networks Other revenue **Total revenue from contracts with customers**

Revenue from lease agreements

Other revenue mainly includes revenue from the sale of additional (non-tariff) services provided by the Group and not related to the main activities: services for the placement of equipment at power grid facilities, services for technical and repair maintenance, diagnostics and testing, construction and installation works, consulting and organizational and technical services and other non-tariff services.

8 Other income

Income from discovered electric power consumption with Income from the termination of the lease agreement Income in the form of penalties, fines and forfeits in econo Income from compensation for losses due to disposal/liqui electric grid property Income from donated property, plant and equipment and in Insurance payout Write-off of accounts payable Profit from the sale of property, plant and equipment

32

PJSC "Rosseti Kuban"

For the year ended on December 31			
2021			
54,525,149			
2,347,653			
982,121			
57,854,923			
159,699			
58,014,622			

	For the year ended or	n December 31	
-	2022	2021	
nout agreements	38,905	68,476	
•	11,004	_	
omic contracts	490,474	328,707	
uidation of			
	295,225	222,778	
inventories	289,511	191,443	
	566,626	160,753	
	57,629	34,298	
_	43,207	801	
_	1,792,581	1,007,256	

9 Other expenses

	For the year ended on December 31		
	2022	2021	
Loss on disposal (sale) of property, plant and equipment	115,294	184,847	
Other expenses		21,396	
	115,294	206,243	

10 Operating expenses

	For the year ended or	n December 31
	2022	2021
Expenses for employee benefits (Note 11) Amortization of property, plant and equipment, right-of-use assets and	9,114,859	8,096,322
intangible assets	6,198,911	5,736,451
Material expenses, including		
Electric energy for compensation of process losses	9,280,483	9,069,565
Purchased electrical energy and heat for own needs	122,314	124,177
Other material expenses	2,543,547	2,330,856
Works and services of production nature, including		
Services for electric power transmission	23,567,601	21,919,041
Repair and maintenance services	804,735	674,899
Other works and services of production nature	266,178	217,799
Taxes and fees except income tax	685,496	631,545
Short-term lease	5,862	22,960
Insurance	139,917	140,918
Other services of third-party organizations, including		
Communication services	90,288	79,944
Security	236,336	231,363
Consulting, legal and audit services	101,790	42,361
Software and maintenance expenses	122,814	116,354
Transport services	16,553	7,505
Other services, including		
Implementation of energy service contracts	959,777	1,123,825
Other third-party services	205,676	174,290
Other expenses, including		
Business expenses	195,086	85,901
Change of estimated liabilities	(101,251)	1,348,209
Expenses related to the maintenance of property	158,215	163,267
Expenses for services related to the organization, operation and	110.010	104.425
development of the UPS	110,819	104,437
Expenses recognized in the form of penalties, fines and forfeits for	41 77(10 505
breach of contract	41,776	10,507
Profit and loss for prior periods Other operating expenses	350,033	394,168 560,846
Other operating expenses	177,035	/
	55,394,850	53,407,510

11 Employee Benefit Expenses

Salary Social security contributions Expenses/(income) related to defined benefit programs Other

During the year ended December 31, 2022, the amount of deductions for defined benefit programs amounted to 44,448 thousand rubles (for the year ended on December 31, 2021: 58,133 thousand rubles).

The amounts of remuneration to key managem Transactions".

12 Financial Income and Expenses

Financial income

Interest income on loans issued, bank deposits, bills and bank balances Interest income on assets associated with liabilities for employ Effect from initial discounting of financial liabilities Amortization of discount of financial assets Other financial income

Financial expenses

Interest expenses on financial liabilities carried at amortized c Interest expenses for lease liabilities Interest expenses for long-term employee benefit liabilities Effect of initial discounting of financial assets Amortization of discount of financial liabilities

13 Income tax

Current income tax Accrual of current tax Tax adjustment for the prior periods **Total current income tax**

Deferred income tax Accrual and recovery of temporary differences (*Note 17*)

Total income tax expense

PJSC "Rosseti Kuban"

Notes to the Consolidated Financial Statements for the year ended on December 31, 2022 (in thousands Russian rubles, if not mentioned otherwise)

For the year ended on December 31			
2021			
5,869,380			
1,796,649			
26,968			
403,325			
8,096,322			

The amounts of remuneration to key management personnel are disclosed in Note 35 "Related Party

	2022	2021
account	106 100	26 467
1 64	106,190	26,467
ee benefits	9,070	12,603
	-	375
	2,179	3,296
	5,885	3,751
	123,324	46,492
	For the year ended on	December 31
	2022	2021
	2022	2021
st	2,079,232	1,500,212
st	351,018	425,382
	42,072	423,382 30,725
	42,072 972	756
	23	658
	23	038
	2,473,317	1,957,733
	For the year ended or	1 December 31
	For the year ended or 2022	1 December 31 2021
	For the year ended on 2022 (1,636,355)	1 December 31 2021 (1,157,150)
	For the year ended or 2022 (1,636,355) 233,682	n December 31 2021 (1,157,150) 52,041
	For the year ended on 2022 (1,636,355)	1 December 31 2021 (1,157,150)
	For the year ended or 2022 (1,636,355) 233,682	n December 31 2021 (1,157,150) 52,041

Income tax recognized in other comprehensive income:

		For the year ended on December 31, 2022			For the year ended on December 31, 2021		
	Before tax	Income tax	After tax	Before tax	Income tax	After tax	
Revaluation of liabilities for the programs with							
fixed payments	(54,109)	10,822	(43,287)	16,072	(3,214)	12,858	
	(54,109)	10,822	(43,287)	16,072	(3,214)	12,858	

As of December 31, 2022 and December 31, 2021, deferred income tax assets and liabilities are calculated at a rate of 20 percent, which is expected to be applicable when the respective assets and liabilities are realized.

Profit (expense) before tax is related to income tax expenses as follows:

	For the year ended on December 31, 2022	%	For the year ended on December 31, 2021	%
Profit/(loss) before tax	7,550,350	100	2,960,721	100
Theoretical amount of income tax expense at the rate of 20 %	(1,510,070)	(20)	(592,144)	(20)
Tax effects from sections, untaxed and non-				
deductible for tax purposes	(575,592)	(8)	(556,173)	(19)
Adjustments for previous years	233,682	3	52,041	2
	(1,851,980)	(25)	(1,096,276)	(37)

14 Property, plant and equipment

	Real estate and buildings	Transmiss ion networks	Electric power transmissi on equipment	Other	Constructi on in progress	Total
Initial/deemed cost						
As of January 1, 2022	10,422,357	50,198,747	24,013,105	11,061,007	5,862,802	101,558,018
Reclassification between groups Receipts	1,224,936 19,876	(242,453) 261,851	439,581 236,478	(1,422,064) 52,631	13,126,839	13,697,675
Commissioning	535,222	3,310,946	3,047,514	1,600,983	(8,494,665)	13,077,075
Disposal	(10,070)	(37,530)	(95,592)	(1,767,449)	(50,032)	(1,960,673)
As of December 31, 2022	12,192,321	53,491,561	27,641,086	9,525,108	10,444,944	113,295,020
Accumulated amortization and impairment						
As of January 1, 2022	(3,918,435)	(18,258,314)	(11,347,648)	(7,216,656)	(39,194)	(40,780,247)
Reclassification between groups	(744,205)	148,157	(405,442)	1,001,490	-	-
Accrued amortization Reclassification of impairment losses	(408,482)	(2,166,854)	(1,398,237)	(723,228)	-	(4,696,801)
when property, plant and equipment	(1.007)	(25)	(4.(20)		((50	
commissioning Disposal	(1,987)	(35) 21,931	(4,636) 79,854	1,430,771	6,658 319	1,540,587
As of December 31, 2022	7,712 (5,065,397)	(20,255,115)	(13,076,109)	(5,507,623)	(32,217)	(43,936,461)
Residual value	(0,000,000)	(20,200,110)	(10,010,10)	(0,007,020)	(02,217)	(10,000,101)
As of January 1, 2022	6,503,922	31,940,433	12,665,457	3,844,351	5,823,608	60,777,771
•						
As of December 31, 2022	7,126,924	33,236,446	14,564,977	4,017,485	10,412,727	69,358,559
Initial/deemed cost						
As of January 1, 2021	10,310,767	47,916,296	22,774,160	9,488,067	4,203,866	94,693,156
Reclassification between groups	(14,232)	10,393	2,907	932	-	-
Receipts	3,179	123,620	281,413	252,648	6,531,435	7,192,295
Commissioning	129,505	2,231,460	960,838	1,327,151	(4,648,954)	_
Disposal	(6,449)	(83,022)	(6,213)	(7,790)	(223,545)	(327,019)
Transfer to fixed assets held for sale	(413)	-	-	(1)	-	(414)
As of December 31, 2021	10,422,357	50,198,747	24,013,105	11,061,007	5,862,802	101,558,018
Accumulated amortization and						
<i>impairment</i> As of January 1, 2021	(3,554,562)	(16,186,964)	(10,132,972)	(6,586,411)	(68,245)	(36,529,154)
Reclassification of amortization and	(3,334,302)	(10,100,704)	(10,132,972)	(0,300,411)	(00,243)	(30,329,134)
impairment losses	11,456	(9,738)	(280)	(1,438)	_	_
Accrual/recovery of impairment loss	-	-	-	-	(252)	(252)
Accrued amortization	(379,854)	(2,107,819)	(1,202,919)	(635,221)	_	(4,325,813)
Reclassification of impairment losses						
when property, plant and equipment						
commissioning	(339)	(57)	(16,067)	(1,235)	17,698	
Disposal	4,558	46,264	4,590	7,649	11,605	74,666
Transfer to non-current assets held for sale	306					207
As of December 31, 2021	(3,918,435)	(18,258,314)	(11,347,648)	(7,216,656)	(39,194)	<u>306</u> (40,780,247)
Residual value						
As of January 1, 2021	6,756,205	31,729,332	12,641,188	2,901,656	4,135,621	58,164,002
As of December 31, 2021	6,503,922	31,940,433	12,665,457	3,844,351	5,823,608	60,777,771
As of December 31, 2022, in	itial cost of fi	my amortized	property, plar	it and equipme	ent amounted	10 9,269,926

As of December 31, 2022, initial cost of fully amortized property, plant and equipment amounted to 9,269,926 thousand rubles (as of December 31, 2021: 7,243,821 thousand rubles).

As of December 31, 2022, construction in progress includes advances for the acquisition of property, plant and equipment in the amount of 436,340 thousand rubles (as of December 31, 2021: 493,715 thousand rubles) as well as materials for the construction of property, plant and equipment in the amount of 2,711,827 thousand rubles, (as of December 31, 2021: 1,430,590 thousand rubles).

PJSC "Rosseti Kuban"

For the year ended on December 31, 2022, capitalized interests amounted to 316,051 thousand rubles (for the vear ended on December 31, 2021: 80,858 thousand rubles), the capitalization rate was 11.51 % (for the year ended on December 31, 2021 – 7.24 %).

For the year ended on December 31, 2022, amortization was capitalized into the value of the facilities of investment building amounting to 1,874 thousand rubles (for the year ended on December 31, 2021, in the amount of 1,547 thousand rubles).

As of December 31, 2022 and December 31, 2021, there were no property, plant and equipment that are pledged as security for a loan.

Impairment of property, plant and equipment

Changing market and economic conditions, including the scope of investment projects being implemented by the Group, are the indicators (signs) of possible impairment of property, plant and equipment. The Group conducted an impairment test as of December 31, 2022.

Most of the Group's property, plant and equipment are specialized objects that rarely become objects of purchase and sale on the open market except when they are sold as part of existing businesses. The market for such property, plant and equipment is not active in the Russian Federation and does not provide enough examples of purchase and sale for a market approach to determine the fair value of these property, plant and equipment to be used. As a result, the recoverable cost of specialized use facilities was determined as the value of their use using the cash flow projection method. This method considers the future net cash flows that these property, plant and equipment will generate in the course of operating activities as well as on disposal, in order to determine the recoverable value of these assets.

The core activities of the Group for the provision of services for the transmission and distribution of electricity, technological connection to electric networks is carried out in the regions of the Russian Federation: Krasnodar Region and the Republic of Adygea. When determining the CGU, the structure of assets, their territorial location, the mechanisms of electricity transmission, the method of tariff formation, the isolation of the energy system as well as the possibility of separate accounting and planning of financial indicators for a group of assets are considered. The main criterion for determining the CGU is the indivisibility of the tariff and the impossibility of further detailing accounting and planning. The group of assets of PJSC "Rosseti Kuban" as a whole is defined as the CGU (without the allocation of groups of assets of branches).

The following basic assumptions were used to estimate the recoverable value of assets of generating units:

- The forecast cash flows were determined for the period 2023-2027 based on the management's best estimate of electricity transmission volumes, operating and capital costs as well as tariffs unified (boiler) tariffs for electricity transmission services via the networks of the Krasnodar Region, the Republic of Adygea and the Federal Territory "Sirius" for 2023 approved by order of the Department of State Regulation of Tariffs of the Krasnodar Region dated November 25, 2022 No. 40/2022-e.
- The source for the forecast of electricity transmission tariffs for the forecast period are the indicators of business plans which are based on tariff models formed considering the average annual growth of the tariff for electricity transmission services in accordance with the Forecast of Social and Economic Development of the Russian Federation for 2023 and the planning period 2024-2025 published on the website of the Ministry of Economic Development of the Russian Federation on May 18, 2022.

- capital after income tax and amounted to 10.20 % as of December 31, 2022.
- The percentage growth rate of net cash flows in the post-forecast period was 4 %.

The recoverable cost of fixed assets tested by the CGU amounted to as follows as of December 31, 2022: CGU of "Rosseti Kuban" 72,931,458 thousand rubles.

rubles, no impairment detected.

The sensitivity analysis of the material assumptions on the basis of which the impairment models were built as of December 31, 2022 is presented below:

Change of discount rate by 1%

The change in the RGR to the base value in each period by useful production by 0.5 % Change in the growth rate of net cash flow in the post-for

Change in the level of operating expenses by 1 % Change in the level of investments (capital investments) b

15 Intangible assets

	Software	licenses and patents	R&D	Other	Total
Initial cost					
As of January 1, 2022	850,194	10,746	21,275	78,195	960,410
Receipts	69,429	2,029	3,325	-	74,783
Disposal	-	-	(4,070)	-	(4,070)
As of December 31, 2022	919,623	12,775	20,530	78,195	1,031,123
Accumulated amortization and impairment					
As of January 1, 2022	(630,025)	(10,195)	-	(60,020)	(700,240)
Accrued amortization	(111,990)	(1,965)	-	(14,290)	(128, 245)
Disposal	-	-	-	-	_
As of December 31, 2022	(742,015)	(12,160)	_	(74,310)	(828,485)
Residual value					
As of January 1, 2022	220,169	551	21,275	18,175	260,170
As of December 31, 2022	177,608	615	20,530	3,885	202,638

Certificates

PJSC "Rosseti Kuban"

Notes to the Consolidated Financial Statements for the year ended on December 31, 2022 (in thousands Russian rubles, if not mentioned otherwise)

The forecast volumes of electricity transmission for the generating unit were determined on the basis of the annual Business Plan for 2023 and forecast indicators for 2024-2027 approved by the Board of Directors of PJSC "Rosseti Kuban" (Minutes of the meeting No. 506/2022 of December 30, 2021).

For the test purposes, the nominal discount rate was determined based on the weighted average cost of

Based on the test results, as of December 31, 2022, the value of the use amounted to 146,672,279 thousand

	Increase, %	Decline, %
	18.23 %	(13.16 %)
by reducing the recast period by	13.50 %	(13.50 %)
	11.53 %	(8.32 %)
	3.55 %	(3.55 %)
by 10 %	0.94 %	(0.94 %)

PJSC "Rosseti Kuban"

Notes to the Consolidated Financial Statements for the year ended on December 31, 2022 (in thousands Russian rubles, if not mentioned otherwise)

		Certificates,			
		licenses and			
	Software	patents	R&D	Other	Total
Initial cost					
As of January 1, 2021	752,536	9,079	14,500	78,195	854,310
Receipts	97,658	1,667	13,775	-	113,100
Disposal	-	-	(7,000)	-	(7,000)
As of December 31, 2021	850,194	10,746	21,275	78,195	960,410
Accumulated amortization and impairment					
As of January 1, 2021	(501,931)	(8,453)	-	(39,308)	(549,692)
Accrued amortization	(128,094)	(1,742)	-	(20,712)	(150,548)
Disposal			_	-	-
As of December 31, 2021	(630,025)	(10,195)		(60,020)	(700,240)
Residual value					
As of January 1, 2021	250,605	626	14,500	38,887	304,618
As of December 31, 2021	220,169	551	21,275	18,175	260,170

The amount of amortization of intangible assets included in operating expenses in the consolidated statement of profit or loss and other comprehensive income amounted to 126,499 thousand rubles for the year ended on December 31, 2022. (for the year ended on December 31, 2021: 149,032 thousand rubles).

The amount of capitalized amortization of intangible assets amounted to 1,746 thousand rubles for the year ended on December 31, 2022. (for the year ended on December 31, 2021: 1,516 thousand rubles).

Intangible assets are amortized on a straight-line basis.

The amount of research and development costs recognized as part of operating expenses for 2022 amounted to 2,930 thousand rubles. (for 2021: 5,010 thousand rubles).

10 might=01-ust assets	ght-of-use as	sets	
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	Land and buildings	Transmission networks	Electric power transmission equipment	Other	Total
Initial cost As of January 1, 2022	2,606,702	2,931,821	1,081,193	385,857	7,005,573
Reclassification between	(9,340)		11.926	(2.596)	
groups Receipts	136,341	39,865	85,317	(2,586) 1,161	262,684
Modification of conditions	150,541	57,005	05,517	1,101	202,004
under lease agreements	(30,449)	1,157	9,251	32,149	12,108
Disposal or termination of	(**,**)	-,	-,	,,	,- • •
lease agreements	(27,641)	(14,499)	(6,292)	(933)	(49,365)
As of December 31, 2022	2,675,613	2,958,344	1,181,395	415,648	7,231,000
Accumulated amortization and impairment					
As of January 1, 2022 Reclassification between	(790,459)	(1,122,615)	(429,434)	(150,535)	(2,493,043)
groups	2,550	-	(3,972)	1,422	_
Accrued amortization Modification of conditions	(463,781)	(603,632)	(221,969)	(86,357)	(1,375,739)
under lease agreements	10,717	358	66	(7,862)	3,279
Disposal or termination of	.,			(.,)	-, -
lease agreements	12,857	12,893	5,497	655	31,902
As of December 31, 2022	(1,228,116)	(1,712,996)	(649,812)	(242,677)	(3,833,601)
Residual value					
As of January 1, 2022	1,816,243	1,809,206	651,759	235,322	4,512,530
As of December 31, 2022	1,447,497	1,245,348	531,583	172,971	3,397,399
Initial cost					
As of January 1, 2021	2,463,669	2,782,544	1,446,353	386,427	7,078,993
Receipts	199,335	144,719	5,507	2,224	351,785
Modification of conditions					,
under lease agreements	(42,472)	5,133	2,812	6	(34,521)
Disposal or termination of					
lease agreements	(13,830)	(575)	(373,479)	(2,800)	(390,684)
As of December 31, 2021	2,606,702	2,931,821	1,081,193	385,857	7,005,573
Accumulated amortization and impairment					
As of January 1, 2021	(406,643)	(558,974)	(394,826)	(76,293)	(1,436,736)
Accrued amortization	(400,376)	(563,889)	(221,685)	(75,687)	(1,261,637)
Modification of conditions					
under lease agreements	14,421	-	-	-	14,421
Disposal or termination of	0.100	246	105.055	1.445	100.000
lease agreements	2,139	248	187,077	1,445	190,909
As of December 31, 2021	(790,459)	(1,122,615)	(429,434)	(150,535)	(2,493,043)
Residual value					
As of January 1, 2021	2,057,026	2,223,570	1,051,527	310,134	5,642,257

The amount of amortization of right-of-use assets included in operating expenses in the consolidated statement of profit or loss and other comprehensive income amounted to 1,375,611 thousand rubles for the year ended on December 31, 2022. (for the year ended on December 31, 2021: 1,261,606 thousand rubles).

PJSC "Rosseti Kuban"

PJSC "Rosseti Kuban" Notes to the Consolidated Financial Statements for the year ended on December 31, 2022 (in thousands Russian rubles, if not mentioned otherwise)

The amount of capitalized amortization of right-of-use assets amounted to 128 thousand rubles for the year ended on December 31, 2022. (for the year ended on December 31, 2021: 31 thousand rubles).

For the purposes of the impairment test, specialized right-of-use assets (including leased land plots for own and leased specialized facilities) are classified as the CGU assets in the same way as own fixed assets.

The value of the use of the right-of-use assets is determined using the discounted cash flow method. Information on the impairment test conducted as of December 31, 2022 is disclosed in Note 14 "Property, Plant and Equipment".

17 Deferred Tax Assets and Liabilities

The differences between the IFRS and Russian tax legislation lead to temporary differences between the book value of certain assets and liabilities for financial reporting purposes, on the one hand, and for income tax purposes, on the other.

(a) Recognized deferred tax assets and liabilities

Deferred tax assets and liabilities relate to the following sections:

	Assets		Liabilities		Net	
	December 31, 2022	December 31, 2021	December 31, 2022	December 31, 2021	December 31, 2022	December 31, 2021
Property, plant and equipment	66,372	42,048	(1,561,172)	(1,122,150)	(1,494,800)	(1,080,102)
Intangible assets	9,295	2,775	-	-	9,295	2,775
Right-of-use assets	_	_	(679,480)	(902,506)	(679,480)	(902,506)
Financial assets measured at fair value						
through other comprehensive income	-	-	(9,138)	(9,138)	(9,138)	(9,138)
Trade and other accounts receivable	518,527	509,601	(4,531)	-	513,996	509,601
Advances issued and other assets	2,129	2,077	_	_	2,129	2,077
Lease liabilities	155,965	988,642	_	-	155,965	988,642
Estimated liabilities	292,179	417,458	(961)	_	291,218	417,458
Employee benefit liabilities	26,320	9,330	-	-	26,320	9,330
Trade and other account payable	491,560	158,890	-	-	491,560	158,890
Advances received		-	_	_	´ _	
Tax losses to be carried forward	1,231	1,630	_	-	1,231	1,630
Assets held for sale		-	(4,081)	(4, 102)	(4,081)	(4,102)
Other	384,413	36,603	(5,968)	(10,013)	378,445	26,590
Tax assets/ (liabilities)	1,947,991	2,169,054	(2,265,331)	(2,047,909)	(317,340)	121,145
Tax offset	(1,871,990)	(2,045,719)	1,871,990	2,045,719	-	-
Net tax assets/(liabilities)	76,001	123,335	(393,341)	(2,190)	(317,340)	121,145

(b) Change in deferred tax assets and liabilities during the year

	January 1, 2022	Recognized as part of profit or loss	Recognized as part of other comprehensive income	December 31, 2022
Property, plant and equipment	(1,080,102)	(414,698)	_	(1,494,800)
Intangible assets	2.775	6,520	-	9.295
Right-of-use assets	(902,506)	223,026	_	(679,480)
Financial assets measured at fair value through	(,,)			(0.7,100)
other comprehensive income	(9,138)	-	_	(9,138)
Trade and other accounts receivable	509,601	4,395	_	513,996
Advances issued and other assets	2,077	52	_	2,129
Lease liabilities	988,642	(832,677)	-	155,965
Estimated liabilities	417,458	(126,240)	-	291,218
Employee benefit liabilities	9,330	6,168	10,822	26,320
Trade and other account payable	158,890	332,670	_	491,560
Advances received	-	-	_	-
Tax losses to be carried forward	1.630	(399)	_	1,231
Assets held for sale	(4,102)	21	_	(4,081)
Other	26,590	351,855	_	378,445
	121,145	(449,307)	10,822	(317,340)
	121,115	(10,007)	10,022	(017,010)
	January 1,	Recognized as part of profit	Recognized as part of other comprehensive	December 31,
	2021	part of profit or loss	part of other	2021
Property, plant and equipment	2021 (696,369)	part of profit or loss (383,733)	part of other comprehensive	2021 (1,080,102)
Intangible assets	2021 (696,369) 2,346	part of profit or loss (383,733) 429	part of other comprehensive	2021 (1,080,102) 2,775
Intangible assets Right-of-use assets	2021 (696,369)	part of profit or loss (383,733)	part of other comprehensive	2021 (1,080,102)
Intangible assets Right-of-use assets Financial assets measured at fair value through	2021 (696,369) 2,346 (1,128,451)	part of profit or loss (383,733) 429	part of other comprehensive	2021 (1,080,102) 2,775 (902,506)
Intangible assets Right-of-use assets Financial assets measured at fair value through other comprehensive income	2021 (696,369) 2,346 (1,128,451) (9,138)	part of profit or loss (383,733) 429 225,945	part of other comprehensive	2021 (1,080,102) 2,775 (902,506) (9,138)
Intangible assets Right-of-use assets Financial assets measured at fair value through other comprehensive income Trade and other accounts receivable	2021 (696,369) 2,346 (1,128,451) (9,138) 408,361	part of profit or loss (383,733) 429 225,945 - 101,240	part of other comprehensive	2021 (1,080,102) 2,775 (902,506) (9,138) 509,601
Intangible assets Right-of-use assets Financial assets measured at fair value through other comprehensive income Trade and other accounts receivable Advances issued and other assets	2021 (696,369) 2,346 (1,128,451) (9,138) 408,361 2,548	part of profit or loss (383,733) 429 225,945 - 101,240 (471)	part of other comprehensive	2021 (1,080,102) 2,775 (902,506) (9,138) 509,601 2,077
Intangible assets Right-of-use assets Financial assets measured at fair value through other comprehensive income Trade and other accounts receivable Advances issued and other assets Lease liabilities	2021 (696,369) 2,346 (1,128,451) (9,138) 408,361 2,548 1,219,454	part of profit or loss (383,733) 429 225,945 - 101,240 (471) (230,812)	part of other comprehensive	2021 (1,080,102) 2,775 (902,506) (9,138) 509,601 2,077 988,642
Intangible assets Right-of-use assets Financial assets measured at fair value through other comprehensive income Trade and other accounts receivable Advances issued and other assets Lease liabilities Estimated liabilities	2021 (696,369) 2,346 (1,128,451) (9,138) 408,361 2,548 1,219,454 184,396	part of profit or loss (383,733) 429 225,945 - 101,240 (471) (230,812) 233,062	part of other comprehensive income - - - - - - - - - - - - - - - - -	2021 (1,080,102) 2,775 (902,506) (9,138) 509,601 2,077 988,642 417,458
Intangible assets Right-of-use assets Financial assets measured at fair value through other comprehensive income Trade and other accounts receivable Advances issued and other assets Lease liabilities Estimated liabilities Employee benefit liabilities	2021 (696,369) 2,346 (1,128,451) (9,138) 408,361 2,548 1,219,454 184,396 11,529	part of profit or loss (383,733) 429 225,945 - 101,240 (471) (230,812) 233,062 1,015	part of other comprehensive	2021 (1,080,102) 2,775 (902,506) (9,138) 509,601 2,077 988,642 417,458 9,330
Intangible assets Right-of-use assets Financial assets measured at fair value through other comprehensive income Trade and other accounts receivable Advances issued and other assets Lease liabilities Estimated liabilities Employee benefit liabilities Trade and other account payable	2021 (696,369) 2,346 (1,128,451) (9,138) 408,361 2,548 1,219,454 184,396 11,529 1102,844	part of profit or loss (383,733) 429 225,945 	part of other comprehensive income - - - - - - - - - - - - - - - - -	2021 (1,080,102) 2,775 (902,506) (9,138) 509,601 2,077 988,642 417,458
Intangible assets Right-of-use assets Financial assets measured at fair value through other comprehensive income Trade and other accounts receivable Advances issued and other assets Lease liabilities Estimated liabilities Employee benefit liabilities Trade and other account payable Advances received	2021 (696,369) 2,346 (1,128,451) (9,138) 408,361 2,548 1,219,454 184,396 11,529 102,844 232	part of profit or loss (383,733) 429 225,945 - 101,240 (471) (230,812) 233,062 1,015 56,046 (232)	part of other comprehensive income - - - - - - - - - - - - - - - - -	2021 (1,080,102) 2,775 (902,506) (9,138) 509,601 2,077 988,642 417,458 9,330 158,890
Intangible assets Right-of-use assets Financial assets measured at fair value through other comprehensive income Trade and other accounts receivable Advances issued and other assets Lease liabilities Estimated liabilities Employee benefit liabilities Trade and other account payable Advances received Tax losses to be carried forward	2021 (696,369) 2,346 (1,128,451) (9,138) 408,361 2,548 1,219,454 184,396 11,529 102,844 232 15,172	part of profit or loss (383,733) 429 225,945 - 101,240 (471) (230,812) 233,062 1,015 56,046 (232) (13,542)	part of other comprehensive income - - - - - - - - - - - - - - - - -	2021 (1,080,102) 2,775 (902,506) (9,138) 509,601 2,077 988,642 417,458 9,330 158,890 - 1,630
Intangible assets Right-of-use assets Financial assets measured at fair value through other comprehensive income Trade and other accounts receivable Advances issued and other assets Lease liabilities Estimated liabilities Employee benefit liabilities Trade and other account payable Advances received Tax losses to be carried forward Assets held for sale	2021 (696,369) 2,346 (1,128,451) (9,138) 408,361 2,548 1,219,454 184,396 11,529 102,844 232 15,172 (4,463)	part of profit or loss (383,733) 429 225,945 - 101,240 (471) (230,812) 233,062 1,015 566,046 (232) (13,542) 361	part of other comprehensive income - - - - - - - - - - - - - - - - -	2021 (1,080,102) 2,775 (902,506) (9,138) 509,601 2,077 988,642 417,458 9,330 158,890 - 1,630 (4,102)
Intangible assets Right-of-use assets Financial assets measured at fair value through other comprehensive income Trade and other accounts receivable Advances issued and other assets Lease liabilities Estimated liabilities Employee benefit liabilities Trade and other account payable Advances received Tax losses to be carried forward	2021 (696,369) 2,346 (1,128,451) (9,138) 408,361 2,548 1,219,454 184,396 11,529 102,844 232 15,172	part of profit or loss (383,733) 429 225,945 - 101,240 (471) (230,812) 233,062 1,015 56,046 (232) (13,542)	part of other comprehensive income - - - - - - - - - - - - - - - - -	2021 (1,080,102) 2,775 (902,506) (9,138) 509,601 2,077 988,642 417,458 9,330 158,890 - 1,630

of-use assets (902,506) $223,026$ - (679,480) cial assets measured at fair value through recomprehensive income (9,138) - - (9,138) and other accounts receivable 509,601 4,395 - 513,996 neces issued and other assets 2,077 52 - 2,129 liabilities 417,458 (126,240) - 291,218 syze benefit liabilities 9,330 6,168 10,822 26,320 and other account payable 158,890 332,670 - 491,560 uses received - - - - - uses to be carried forward 1,630 (399) - 1,231 iheld for sale (4,102) 21 - (4,081) 26,590 351,855 - 378,445 of use assets (1,128,451) 225,945 - (1,080,102) ical assets measured at fair value through recomprehensive income (9,138) - - (9,138) r comprehensive income (9,138) - - (9,138) r comprehensi		January 1, 2022	Recognized as part of profit or loss	Recognized as part of other comprehensive income	December 31, 2022
	rty plant and equipment	(1.080.102)	(414,698)	_	(1.494.800)
of-use assets (902,506) $223,026$ - (679,480) cial assets measured at fair value through roomprehensive income (9,138) - - (9,138) and other accounts receivable 509,601 4,395 - 513,996 nees issued and other assets 2,077 52 - 2,129 iabilities 988,642 (832,677) - 155,965 ated liabilities 9,330 6,168 10,822 26,320 ore scount payable 158,890 332,670 - 491,560 nees received - - - - - sets to be carried forward 1,630 (399) - 1,231 sets to be carried forward 1,630 (399) - 1,231 ible for sale (4,102) 21 - (4,081) 26,590 351,855 - 378,445 ital assets measured at fair value through roome (9,38) - - (902,506) ital assets measured at fair value through roome (9,138) - - (902,506) (902,506)				-	
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and other accounts receivable $509,601$ $4,395$ - $513,996$ cces issued and other assets $2,077$ 52 - $2,129$ pask 642 $(832,677)$ - $155,965$ ated liabilities $988,642$ $(832,677)$ - $291,218$ pyce benefit liabilities $9,330$ $6,168$ $10,822$ $26,320$ and other account payable $158,890$ $332,670$ - $491,560$ cces received		(9.138)	-	-	(9.138)
neces issued and other assets 2,077 52 - 2,129 liabilities 988,642 (832,677) - 155,965 ated liabilities 417,458 (126,240) - 291,218 syce benefit liabilities 9,330 6,168 10,822 26,320 and other account payable 158,890 332,670 - 491,560 neces received - - - - - sess to be carried forward 1,630 (399) - 1,231 sheld for sale (4,102) 21 - (4,081) 26,590 351,855 - 378,445 121,145 (449,307) 10,822 (317,340) rty, plant and equipment (696,369) (383,733) - (1,080,102) cial assets 2,346 429 - 2,775 cofuse assets (1,128,451) 225,945 - (902,506) nad other accounts receivable 408,361 101,240 - 509,601 nad other accounts receivable 408,361 101,240 - 9,918 <td></td> <td></td> <td>4.395</td> <td>-</td> <td></td>			4.395	-	
liabilities $988,642$ $(832,677)$ - $155,965$ ated liabilities $417,458$ $(126,240)$ - $291,218$ syce benefit liabilities $9,330$ $6,168$ $10,822$ $26,320$ and other account payable $158,890$ $332,670$ - $491,560$ aces received - - - - ssees to be carried forward $1,630$ (399) - $1,231$ sheld for sale $4(102)$ 21 - $(4,081)$ $26,590$ $351,855$ - $378,445$ 121,145 (449,307) 10,822 (317,340) rty, plant and equipment $(696,369)$ $(383,733)$ - $(1,080,102)$ sible assets $2,346$ 429 - $2,775$ of use assets $(1,128,451)$ $225,945$ - $(902,506)$ cial assets measured at fair value through - - $(9,138)$ - $(1,184,356)$ $101,240$ - $509,601$ cice issued and other assets $2,548$ (471) -				-	
ated liabilities $417,458$ $(126,240)$ $ 291,218$ sysee benefit liabilities $9,330$ $6,168$ $10,822$ $26,320$ and other account payable $158,890$ $332,670$ $ 491,560$ uses to be carried forward $1,630$ (399) $ 1,231$ is held for sale $(4,102)$ 21 $ (4,081)$ $26,590$ $351,855$ $ 378,445$ $121,145$ $(449,307)$ $10,822$ $(317,340)$ provement $(966,369)$ $(383,733)$ $ (1,080,102)$ ible assets $2,346$ 429 $ 2,775$ of-use assets $(1,128,451)$ $225,945$ $ (902,506)$ ical assets measured at fair value through recomprehensive income $(9,138)$ $ (9,138)$ and other accounts receivable $408,361$ $101,240$ $ 98,664$ ical assets measured at fair value through receivable $408,362$ $233,062$ $ 417,458$ and other accounts receivable $408,361$ $101,240$ <td></td> <td></td> <td></td> <td>-</td> <td></td>				-	
pype benefit liabilities 9,330 6,168 10,822 26,320 and other account payable 158,890 332,670 - 491,560 cces received - - - - - - - - 491,560 sses to be carried forward 1,630 (399) - 1,231 - (4,081) 265,590 351,855 - 378,445 121,145 (449,307) 10,822 (317,340) Recognized as part of other comprehensive income December 31, 2021 rty, plant and equipment (696,369) (383,733) - (1,080,102) 2021 - 2,775 of-use assets (1,128,451) 225,945 - (902,506) (902,506) cal assets measured at fair value through r comprehensive income (9,138) - - (9,138) r comprehensive income (9,138) - - (902,506) - 988,642 and other accounts receivable 408,361 101,240 - 509,601 ices issued and other assets 2,548 (471) - 2,077 liabilitite		,		-	
and other account payable $158,890$ $332,670$ $ 491,560$ cess received $ -$ ssees to be carried forward $1,630$ (399) $ 1,231$ sheld for sale 1630 (399) $ 1,231$ $26,590$ $351,855$ $ 378,445$ $121,145$ $(449,307)$ $10,822$ $(317,340)$ rty, plant and equipment $(696,369)$ $(383,733)$ $ (1,080,102)$ tible assets $2,346$ 429 $ 2,775$ of-use assets $(1,128,451)$ $225,945$ $ (902,506)$ cal assets measured at fair value through r comprehensive income $(9,138)$ $ (902,506)$ and other accounts receivable $408,361$ $101,240$ $ 509,601$ trees issued and other assets $2,548$ (471) $ 2,077$ liabilities $18,396$ $233,062$ $ 491,560$ orces resceivable $408,361$ $101,240$ $ 509,601$	ovee benefit liabilities		. , ,	10.822	
new received $ -$	5	,	,		
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	1 5	156,670	552,070		471,500
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$		1 630	(300)	_	1 231
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$				_	
$\begin{array}{ c c c c c c c c c c c c c c c c c c c$				-	
$\begin{array}{c c c c c c c c c c c c c c c c c c c $				10,822	(317,340)
the2,346429-2,775of-use assets $(1,128,451)$ 225,945- $(902,506)$ cial assets measured at fair value through r comprehensive income $(9,138)$ $(9,138)$ and other accounts receivable408,361101,240- $509,601$ acces issued and other assets2,548 (471) - $2,077$ liabilities1,219,454 $(230,812)$ -988,642ated liabilities184,396233,062-417,458oyces benefit liabilities11,5291,015 $(3,214)$ 9,330and other account payable102,84456,046-158,890otes erceived232 (232) otes sto be carried forward15,172 $(13,542)$ -1,630ot held for sale $(4,463)$ 361- $(4,102)$ 7,06519,525-26,590			part of profit	part of other comprehensive	December 31, 2021
of-use assets $(1,128,451)$ $225,945$ - $(902,506)$ cial assets measured at fair value through r comprehensive income $(9,138)$ $(902,506)$ and other accounts receivable $408,361$ $101,240$ - $509,601$ ces issued and other assets $2,548$ (471) - $2,077$ liabilities $1,219,454$ $(230,812)$ - $988,642$ ated liabilities $184,396$ $233,062$ - $417,458$ oyee benefit liabilities $11,529$ $1,015$ $(3,214)$ $9,330$ and other account payable $102,844$ $56,046$ - $158,890$ ces received 232 (232) osses to be carried forward $15,172$ $(13,542)$ - $1,630$ s held for sale $(4,463)$ 361 - $(4,102)$ $7,065$ $19,525$ - $26,590$	rty, plant and equipment	(696,369)	(383,733)	-	(1,080,102)
cial assets measured at fair value through r comprehensive income $(9,138)$ $ (9,138)$ and other accounts receivable408,361101,240 $-$ 509,601icces issued and other assets2,548 (471) $-$ 2,077liabilities1,219,454 $(230,812)$ $-$ 988,642ated liabilities184,396233,062 $-$ 417,458oyce benefit liabilities11,5291,015 $(3,214)$ 9,330and other account payable102,84456,046 $-$ 158,890ices received232 (232) $ -$ issets to be carried forward15,172 $(13,542)$ $-$ 1,630is held for sale $(4,463)$ 361 $ (4,102)$ 7,06519,525 $-$ 26,590	tible assets	2,346	429	-	2,775
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	of-use assets	(1,128,451)	225,945	-	(902,506)
and other accounts receivable $408,361$ $101,240$ - $509,601$ aces issued and other assets $2,548$ (471) - $2,077$ liabilities $1,219,454$ $(230,812)$ - $988,642$ ated liabilities $184,396$ $233,062$ - $417,458$ avge benefit liabilities $11,529$ $1,015$ $(3,214)$ $9,330$ and other account payable $102,844$ $56,046$ - $158,890$ asses to be carried forward $15,172$ $(13,542)$ asses to be carried for sale $(4,463)$ 361 - $(4,102)$ $7,065$ $19,525$ - $26,590$	cial assets measured at fair value through				
nees issued and other assets $2,548$ (471) $ 2,077$ liabilities $1,219,454$ $(230,812)$ $ 988,642$ ated liabilities $184,396$ $233,062$ $ 417,458$ byse benefit liabilities $11,529$ $1,015$ $(3,214)$ $9,330$ and other account payable $102,844$ $56,046$ $ 158,890$ nees received 232 (232) $ -$ syses to be carried forward $15,172$ $(13,542)$ $ 1,630$ s held for sale $(4,463)$ 361 $ (4,102)$ $7,065$ $19,525$ $ 26,590$	r comprehensive income	(9,138)	-	-	(9,138)
	and other accounts receivable	408,361	101,240	-	509,601
ated liabilities $184,396$ $233,062$ - $417,458$ byce benefit liabilities $11,529$ $1,015$ $(3,214)$ $9,330$ and other account payable $102,844$ $56,046$ - $158,890$ aces received 232 (232) sysses to be carried forward $15,172$ $(13,542)$ -1,630sheld for sale $(4,463)$ 361 - $(4,102)$ $7,065$ $19,525$ - $26,590$	nces issued and other assets	2,548	(471)	-	2,077
type benefit liabilities $11,529$ $1,015$ $(3,214)$ $9,330$ and other account payable $102,844$ $56,046$ - $158,890$ aces received 232 (232) asses to be carried forward $15,172$ $(13,542)$ -1,630and for sale $(4,463)$ 361 - $(4,102)$ $7,065$ $19,525$ - $26,590$	liabilities	1,219,454	(230,812)	-	988,642
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	ated liabilities	184,396	233,062	-	417,458
nees received 232 (232) $ -$ usses to be carried forward $15,172$ $(13,542)$ $ 1,630$ usses to be carried for sale $(4,463)$ 361 $ (4,102)$ $7,065$ $19,525$ $ 26,590$	oyee benefit liabilities	11,529	1,015	(3,214)	9,330
ssses to be carried forward $15,172$ $(13,542)$ $ 1,630$ s held for sale $(4,463)$ 361 $ (4,102)$ $7,065$ $19,525$ $ 26,590$	and other account payable	102,844	56,046	-	158,890
s held for sale $(4,463)$ 361 - $(4,102)$ 7,065 19,525 - 26,590	nces received	232	(232)	-	-
7,065 19,525 - 26,590	osses to be carried forward	15,172	(13,542)	-	1,630
	s held for sale	(4,463)	361	-	(4,102)
115,526 8,833 (3,214) 121,145		7,065	19,525	-	26,590

PJSC "Rosseti Kuban"

18 Assets Qualified as Held for Sale

As of December 31, 2022 and 2021, the company's balance sheet had non-core assets listed in the table below:

	For the year ended or	1 December 31
	2022	2021
As part of current assets		
Assets classified as held for sale - current	20,403	20,510
	20,403	20,510

It is expected that the sale of a non-core asset classified as held for sale will take no more than one year. In January 2023, the issue of shifting the deadline for non-core asset sale to Q4 2023 was brought to the attention of the Group's Board of Directors.

Immediately before classifying the objects as assets for sale, an estimate of the recoverable amount was made. As of December 31, 2022, there was no write-off, as the book value of assets held for sale has not decreased below its fair value less costs to sell.

19 Inventories

	December 31, 2022	December 31, 2021
Raw materials and supplies	975,506	1,004,731
Reserve for impairment of raw materials	(51,238)	(1,181)
Other inventories	1,109,671	1,178,002
Reserve for impairment of other inventories	(353)	(353)
	2,033,586	2.181.199

As of 31 December 2022 and 31 December 2021, the Group had no reserves that would be pledged under loan or other agreements.

For the year ended December 31, 2022, 2,543,547 thousand rubles were recognized as expenses (during the year ended December 31, 2021, 2,330,856 thousand rubles) as part of operating expenses under the section "Other Material Expenses".

As of December 31, 2022, the reserves intended to ensure the prevention and liquidation of emergency situations at power grid facilities (industry emergency reserve) is 582,625 thousand rubles (December 31, 2021 - 545,273 thousand rubles) and is reflected in the section "Inventories".

20 Trade and other accounts receivable

Trade and other receivables, non-current Trade accounts receivable Provision for expected credit losses on trade accounts rece current) Other accounts receivable Provision for expected credit losses on other accounts rece current) Trade and other receivables, current

Trade accounts receivable Provision for Expected Credit Losses on Trade Accounts F Other accounts receivable Provision for expected credit losses on other accounts rece

Information on the Group's exposure to credit risk, impairment of trade and other accounts receivable as well as fair value, is disclosed in Note 32.

Information on balances with associated parties is disclosed in Note 35.

21 Advances issued and other assets

Fixed Advances issued VAT for advances received

Current

Advances issued Provision for impairment of advances issued VAT recoverable VAT for advances received and VAT for advances issued for purchase of property, plant and equipment Prepaid taxes except income tax

22 Cash and cash equivalents

Cash at bank and in hand Cash equivalents

As of December 31, 2022 and December 31, 2021, all cash balances are denominated in rubles.

PJSC "Rosseti Kuban"

	December 31, 2022	December 31, 2021
	32,748	1,345
eivable (non-		
[×]	(31,958)	-
	66,035	7,682
eivable (non-	,	,
	(33,890)	_
	32,935	9,027
	7,935,420	7,560,859
Receivable	(1,703,166)	(1,686,223)
	1,410,852	1,163,952
eivable	(790,006)	(828,933)
	6,853,100	6,209,655
	6,886,035	6,218,682

	December 31, 2022	December 31, 2021
	7,722	5,934
	407	407
	8,129	6,341
	92,408	186,574
	(4,246)	(5,377)
	(12,192)	9,541
for the	(12,192)	9,541
ior uic	41,707	50,341
	14,144	24,077
	131,821	265,156
	139,950	271,497
	December 31, 2022	December 31, 2021
	3,510,721 650,000	1,984,357
	4,160,721	1,984,357

As of December 31, 2022, cash equivalents include short-term investments in bank deposits employed for a period of up to three months. The deposits are opened at annual percentage rates from 7.12 % to 8.03 %.

23 Charter capital

(a) Charter capital

	Ordinary	y shares
In units	December 31, 2022	December 31, 2021
Nominal value of one share	100 rubles	100 rubles
In circulation as of January 1	342,258,436	334,657,837
In circulation at the end of the year and fully paid	363,300,457	342,258,436

(b) Ordinary shares

In accordance with the Articles of Association as of December 31, 2021 and as of December 31, 2022, the charter capital of the Company is 33,465,783,700 rubles, it is divided into 334,657,837 units of ordinary registered non-documentary shares at nominal value of 100 rubles 00 kopecks each.

Since April 1, 2021, PJSC "Rosseti Kuban" has been placing additional shares and the Bank of Russia performed state registration of the placement as well as registration of the securities prospectus containing the conditions of securities placement on April 1, 2021 and on April 25, 2022. As of December 31, 2022, 28,642,620 additional shares were placed, including 21,042,021 in 2022.

The total amount of the Group's outstanding shares is 363,300,457 items as of December 31, 2022.

(c) Dividends

The source of payment of dividends is the net profit of PJSC "Rosseti Kuban" determined in accordance with the requirements established by the current legislation of the Russian Federation.

The Annual General Meeting of Shareholders held on June 16, 2022, decided to pay dividends on the Company's outstanding shares on the basis of the results of financial and business activities of PJSC "Rosseti Kuban" in 2021 in the amount of 932,223 thousand rubles in monetary form (Minutes of the Annual General Meeting of Shareholders of June 21, 2022 No. 48). The dividends amounted to 2.71262 rubles per one ordinary share of the Company.

The Extraordinary General Meeting of Shareholders held on December 5, 2022, decided to pay dividends on the PJSC "Rosseti Kuban" ordinary shares from the net profit of the Company received during 9 months of 2022 in the amount of 1,943,545 thousand rubles in monetary form (Minutes of the Extraordinary General Meeting of Shareholders of December 8, 2022 No. 49). The dividends amounted to 5.48230 rubles per one ordinary share of the Company.

For the year ended on December 31, 2022, dividends paid to Company owners amounted to 2,774,363 thousand rubles including 2,695,919 thousand rubles of the parent company PJSC "Rosseti" in which the dividends for 2021 amounted to 872,691 thousand rubles. (for the year ended on December 31, 2021 – dividends for 2020 were not accrued and were not paid to the owners of the company).

As of December 31, 2022, the debt for the payment of dividends to other owners amounted to 101,678 thousand rubles while the debt to the parent company for the payment of dividends was paid.

As of December 31, 2022, the dividends returned to the Group after the expiration of the claim period and included in retained earnings amounted to 71 thousand rubles. (as of December 31, 2021 - 217 thousand rubles).

(d) Additional issue of securities

In February 2021, the Extraordinary General Meeting of Shareholders of PJSC "Rosseti Kuban" decided to increase the charter capital of the Company by placing additional ordinary shares in the amount of 69,583,132

units with a nominal value of 100 rubles each, for a total amount at a nominal value of 6,958,313,200 rubles (Minutes of the Meeting of February 26, 2021 No. 44).

On March 17, 2021, the Board of Directors of PJSC "Rosseti Kuban" approved a securities prospectus containing the conditions of placement of additional shares.

On April 1, 2021, the Bank of Russia carried out the state registration of this additional issue and the registration of the securities prospectus of PJSC "Rosseti Kuban". The additional issue of securities was assigned the state registration number 1-02-00063-A. The initial period of additional shares placement is one year since the date of state registration of the additional issue. On April 25, 2022, the Bank of Russia registered the Group's securities prospectus providing for extension of the additional share placement period till April 1, 2023 through the extension of the offer collection period till March 2, 2023.

During the period from April 10, 2021 till March 20, 2023, the shareholders exercised their pre-emptive right to purchase additional shares. The additional shares were paid in cash in the amount of 3,759,954 thousand rubles, 28,642,620 additional shares were placed amounting to 2,864,262 thousand rubles. The registrar performed the operation in the register of security holders of the Group for the initial placement of these shares. The amount of additional ordinary shares left after the pre-emptive right was exercised is 40,940,512 items.

24 Earnings per share

The calculation of earnings per share for the year ended on December 31, 2022 and December 31, 2021 is based on earnings attributable to holders of ordinary shares and the weighted average number of ordinary shares outstanding. The Company does not have dilutive financial instruments.

In thousands of shares

Ordinary shares as of January 1

The effect of the stock placement Weighted average number of shares for the period end December 31

Weighted average number of shares outstanding for the pe December 31 (in thousands of units) Profit/(loss) for the period which is payable to Company o **Profit/(loss) per share – basic and diluted (in Russian r**

	2022	2021
	342,258 21,042	334,658 7,600
ded on	349,986	342,258
	For the year ended on December 31, 2022	For the year ended on December 31, 2021
eriod ended on		
	363,300	342,258
owners	5,698,370	1,864,445
rubles)	16.28	5.45

25 Borrowings

	December 31, 2022	December 31, 2021
Non-current liabilities		
Unsecured credits and loans	21,003,300	16,136,314
Lease liabilities	3,866,469	4,943,208
By deducting: current portion of non-current borrowings and credits	(4,071,757)	-
By deducting: current portion of non-current lease liabilities	(1,492,118)	(1,337,002)
	19,305,894	19,742,520
Current liabilities		
Unsecured credits and loans	18,523	4,834,192
Current portion of non-current borrowings and credits	4,071,757	_
Current portion of non-current lease liabilities	1,492,118	1,337,002
	5,582,398	6,171,194
Including:		
Interest payable on loans and borrowings	18,523	34,192
	18,523	34,192

As of December 31, 2022 and December 31, 2021, all loan balances are denominated in rubles.

As of December 31, 2022 and December 31, 2021, current and non-current liabilities on loans and borrowings amounted to 21,021,823 thousand rubles and 20,970,506 thousand rubles (excluding the current and noncurrent liabilities on lease).

As of December 31, 2022 and December 31, 2021, current and non-current liabilities on lease amounted to 3,866,469 thousand rubles and 4,943,208 thousand rubles respectively.

For the year ended on December 31, 2022, the Group used the following bank loans and borrowings: Repayment

	Effective interest rates	periods	Nominal value
Unsecured bank credits Unsecured bank credits	KR + 1.35 % - KR + 1.70 % KR + 1.5 % - KR + 1.50 %	2022–2025 2022–2023	14,682,503 1,000,698
			15,683,201

For the year ended on December 31, 2022, the Group repaid the following loans and bank credits:

	Nominal value
Unsecured bank credits	10,816,215
Unsecured loans	4,800,000
	15,616,215

As of December 31, 2022, the amount of available line of open but unused credit lines and loans of the Group amounted to 58,342,200 thousand rubles, including overdraft lending limits of 1,750,000 thousand rubles (43,209,186 thousand rubles as of December 31, 2021, including overdraft lending limits of 1,750,000 thousand rubles).

The Group has the opportunity to obtain additional financing within the appropriate limits including for ensuring the fulfillment of its current liabilities.

The Group does not use hedging instruments to manage interest rate risk.

As of December 31, 2022	Non-cash changes Reclassification Capitalized interest Interest expenses Receipts from lease agreements Dividends accrued Other changes, net Total	As of January 1, 2022 Changes in cash flows from financing activities Raising borrowings Repayment of loans and borrowings Lease payments Interest paid (operating activities, for reference) Dividends paid Total	
-------------------------	--	---	--

16,931,543	(4,071,757) - - (4,071,757)	14,682,503 (9,815,517) - - 4 ,866,986	Borrowings Non-current 16,136,314
4,071,757	4,071,7 <i>5</i> 7 - - - 4,071,757	1,000,698 (5,800,698) - - (4,800,000)	gs Current 4,800,000
18,523	313,137 2,079,232 - - 2,392,369	- - (2,408,038) - (2,408,038)	Interest payable on borrowings (except % under lease agreements) 34,192
3,866,469	2,914 351,017 262,684 (22,926) 593,689	- (1,328,971) (341,457) - (1,670,428)	Lease liabilities 4,943,208
101,678 49		- - (2,774,363) (2,774,363)	Dividends payable 344

		Effective interest rate	terest rate	Book value	lue
	Maturity date	December 31, 2022	December 31, 2021	December 31, 2022	December 31, 2021
Unsecured credits and loans	2023-2025	KR + 1 35 % -	KR + 1 55 % -		
	F0F3-F0F0	KR + 2.75%	KR + 2.75%	18,119,319	13,244,141
Unsecured loans	2023 - 2023	KR + 1.10 % -	KR + 1.10 % -		
		KR + 1.33 %	KR + 1.43 %	1,484,335	1,500,404
Unsecured loans	2025 - 2025	7.07 %~7.07 %	$7.07 \ \%{-}10.01 \ \%{-}$	1,418,169	6,225,961
				21,021,823	20,970,506
Lease liabilities	2023-2071	8.85 %-14.37 %	6.16 %-9.31 %	3,866,469	4,943,208
Total liabilities				24,888,292	25,913,714
26 Changes in Liabilities Arising from Financial Activities	Activities				

Information on the Group's exposure to interest rate risk is disclosed in Note 32

27 Employee benefits

The Group has a defined benefit pension and other long-term defined benefit plans that apply to most employees and retired employees. Liabilities under defined benefit programs consist of several unsecured programs that provide lump-sum payments upon retirement, payments in case of death of employees.

presented below:

Net value of liabilities under employee benefit programs a termination of labor activity

Total net value of liabilities

Change in the value of net assets related to employee compensation liabilities:

Asset value as of January 1

Income from plan assets Employer's contributions Other movement on accounts Benefits payment

Value of assets as of December 31

Assets related to defined benefit pension programs are administered by Non-State Pension Fund of JSC "NPF "Otkritie". These assets are not assets of defined benefit pension plans since under the conditions of existing agreements with the fund, the Group has the opportunity to use contributions transferred under defined benefit pension plans to finance its defined contribution pension plans or transfer to another fund on its own initiative.

Changes in the present value of defined benefit liabilities:

	•	ear ended ber 31, 2022	For the year ended on December 31, 2021			
	Benefits after termination of labor activity	Other long-term benefits	Benefits after termination of labor activity	Other long-term benefits		
Defined benefit liabilities as of January 1	545,309		561,821			
Cost of current services	24,302	-	26,968	-		
Past service cost and budget sequestration	-	-	-	-		
Interest expense on liabilities	42,072	-	30,725	-		
Effect of revaluation: – loss from changes in demographic actuarial	-	_		-		
assumptions	-	-	14,372	-		
 profit/(loss) from changes in financial actuarial assumptions profit/(loss) from adjustment based on experience associated with demographic and 	(33,424)	_	(83,058)	_		
financial actuarial assumptions	87,533	-	52,614	-		
Contributions to the program	(44,448)	-	(58,133)	-		
Defined benefit liabilities as of December 31	621,344	_	545,309	_		

Raising borrowings Repayment of loans and borrowings Lease payments Interest paid (operating activities, for reference) Dividends paid Non-cash changes Reclassification Capitalized interest Interest expenses Receipts from lease agreements Dividends accrued Other changes, net Total As of December 31, 2021	As of January 1, 2021 Changes in cash flows from financing activities
--	--

16,136,314	1	I	I	I	I	I	I	(1,746,608)		I	I	(19,741,085)	17,994,477	17,882,922	Non-current	Borrowings
4,800,000	I	I	I	I	Ι	I	I	(600,000)		I	I	(6, 620, 569)	6,020,569	5,400,000	Current	
34,192	1,580,741	I	I	I	1,500,212	80,529	I	(1,700,415)		I	I	(1,700,415)	I	153,866	agreements)	Interest payable on borrowings (except % under lease
4,943,208	570,859	(206,637)	I	351,785	425,382	329	I	(1,724,923)		(401, 486)	(1,323,437)	1	I	6,097,272	liabilities	Lease
344	(127)	(127)	I	1	I	I	I	(8)	(8)		I	I	I	479	Dividends payable	

PJSC "Rosseti Kuban" Notes to the Consolidated Financial Statements for the year ended on December 31, 2022 (in thousands Russian rubles, if not mentioned otherwise)

50

PJSC "Rosseti Kuban" Notes to the Consolidated Financial Statements

for the year ended on December 31, 2022 (in thousands Russian rubles, if not mentioned otherwise)

The amounts of defined benefit liabilities recognized in the consolidated statement of financial position are

	December 31, 2022	December 31, 2021
after	621,344	545,309
	621,344	545,309

For the year ended on December 31 2022 2021		
308,658	319,337	
9,070	_	
21,543	20,734	
(198)	15,087	
(36,523)	(46,500)	
302,550	308,658	

Expenses recognized in profit or loss for the period:

	For the year ended on	
	December 31, 2022	December 31, 2021
Employee service cost	24,302	26,968
Revaluation of liabilities under other long-term employee benefits	_	-
Interest expenses	42,072	30,725
Total (income)/expenses recognized in profit or loss	66,374	57,693

Profit/loss recognized in other comprehensive income for the period:

	For the year ended on	
	December 31, 2022	December 31, 2021
Loss from changes in demographic actuarial assumptions	_	14,372
(Profit)/loss from changes in financial actuarial assumptions	(33,424)	(83,058)
(Profit)/loss from adjustment based on experience	87,533	52,614
Total (income)/expense recognized in other comprehensive income	54,109	(16,072)

Change in reserve for revaluation of liabilities in other comprehensive income during the reporting period: For the year ended on Dec bor 31

	For the year ended on December 31	
	2022	2021
Revaluation as of January 1 Revaluation change	483,146 54,109	499,218 (16,072)
Revaluation as of December 31	537,255	483,146
Basic actuarial assumptions:		
	December 31, 2022	December 31, 2021
Financial assumptions		
Discount rate	10.30 %	8.4 %
Salary increase in the future	6.10 %	5.0 %
Inflation rate	5.60 %	4.5 %
Demographic assumptions		
Predictable retirement age		
– Men	65	65
– Women	60	60
Moderate level of employee turnover	9.50 %	9.5 %

The sensitivity of the aggregate value of pension liabilities to changes in the main actuarial assumptions is given below:

given below.	Changes in assumptions	Impact on liabilities
Discount rate	Increase/decrease by 0.50 %	Change by (3.20 %)
Salary increase in the future	Increase/decrease by 0.50 %	Change by 2.70 %
Benefits increase in the future (inflation)	Increase/decrease by 0.50 %	Change by 0.80 %
Level of employee turnover	Increase/decrease by 10.00 %	Change by (2.40 %)
Mortality rate	Increase/decrease by 10.00 %	Change by (0.90 %)

The amount of expectable payments under long-term employee benefits programs for the period from January 1, 2023 - December 31, 2023 is 188,815 thousand rubles including:

• rubles;

28 Trade and other account payable

Non-current debt Trade accounts payable Other accounts payable

Current debt

Trade accounts payable Other accounts payable and accrued expenses Payables to employees Dividends payable

29 Taxes payable except income tax

VAT Property tax Social security contributions Other taxes payable

30 Advances Received

Non-current

Advances for services of technological connection to electr Other advances received

Current

Advances for services of technological connection to elect Other advances received

PJSC "Rosseti Kuban" Notes to the Consolidated Financial Statements for the year ended on December 31, 2022 (in thousands Russian rubles, if not mentioned otherwise)

under defined benefit programs including non-state pension provision of employees, 188,815 thousand

December 31, 2022	December 31, 2021	
93,604	92,134	
_	30,001	
93,604	122,135	
9,337,701	6,783,569	
171,424	707,163	
1,469,133	1,226,789	
101,678	344	
11,079,936	8,717,865	
11,173,540	8,840,000	

Information on the Group's exposure to liquidity risk in terms of accounts payable is disclosed in Note 32.

December 31, 2022	December 31, 2021
514,660	571,743
155,499	159,482
473,181	170,816
88,432	63,132
1,231,772	965,173

	December 31, 2022	December 31, 2021
tric networks	1,971,783 1,338	1,127,028 6,914
	1,973,121	1,133,942
tric networks	3,598,783 1,610,110	1,723,537 268,354
	5,208,893	1,991,891
	7,182,014	3,125,833

31 Estimated liabilities

	For the year ended on December 31	
	2022	2021
Balance as of January 1	2,084,450	921,992
Accrual (increase) for the period	774,809	1,416,263
Recovery (decrease) for the period	(876,060)	(68,054)
Use of estimated liabilities	(557,745)	(217,546)
Capitalized	35,439	31,795
Balance as of December 31	1,460,893	2,084,450

The estimated liabilities mainly relate to lawsuits and claims brought against the Group for ordinary activities as well as estimated liabilities related to unregulated issues of the Group's tax disputes as of December 31, 2022 and December 31, 2021 in the amounts of 173,376 thousand rubles and 559,578 thousand rubles respectively.

32 Financial Risk and Capital Management

In the course of its normal financial and business activities, the Group is exposed to a variety of financial risks, including, but not limited to, the following: market risk (interest rate risk), credit risk and liquidity risk.

This Note contains information about the Group's exposure to each of these risks, discusses the objectives, policies and procedures for risk assessment and management as well as information about the Group's capital management. More detailed quantitative data are disclosed in the relevant sections of these Consolidated Financial Statements.

In order to maintain or change the capital structure, the Group may change the amount of dividends paid to shareholders, return capital to shareholders or issue new shares.

(a) Credit risk

Credit risk is the risk that the Group will incur a financial loss caused from buyers or contractors' failure to meet contractual liabilities regarding the financial instruments in full and on time. Credit risk is mainly associated with the Group's accounts receivable, bank deposits, cash and cash equivalents.

Deposits with original repayment period more than three months, cash and cash equivalents are placed in financial institutions that have a minimal risk of default are considered reliable counterparties with a stable financial position in the financial market of the Russian Federation.

Considering the structure of the Group's borrowers, the Group's exposure to credit risk mainly depends on the individual characteristics of each counterparty. The Group creates a provision for expected credit losses on trade and other receivables, the estimated value of which is determined based on the model of expected credit losses weighted by the probability of default, and can be adjusted both upward and downward. For these purposes, the Group analyzes the creditworthiness of counterparties, the dynamics of debt repayment, considers changes in payment conditions, the availability of third-party guarantees, bank guarantees, current economic conditions.

The book value of accounts receivable, less the allowance for expected credit losses, represents the maximum amount exposed to credit risk. Although the repayment of accounts receivable may be affected by economic and other factors, the Group believes that there is no significant risk of losses exceeding the created reserve.

The Group, whenever possible, uses a prepayment system in its relations with counterparties. As a rule, prepayment for technological connection of consumers to the networks is provided for by the contract. The Group does not require collateral for accounts receivable.

In order to effectively organize work with accounts receivable, the Group monitors changes in the volume of accounts receivable and its structure, highlighting current and overdue debts. In order to minimize credit risk, the Group implements measures aimed at timely fulfillment of contractual liabilities by counterparties, reducing and preventing the formation of overdue debts. Such measures, in particular, include: conducting negotiations with consumers of services, improving the efficiency of the process of forming the volume of services for the transmission of electricity, ensuring compliance with the schedules agreed with the reliable suppliers of control readings and technical verification of electricity metering devices, limiting the mode of electricity consumption (implemented in accordance with the statutory regulations of the legislation of the Russian Federation), claim work, presentation of requirements for the provision of financial security in the form of independent (bank) guarantees, banker's guarantees and other forms of ensuring the fulfillment of liabilities.

i. The level of credit risk

The book value of financial assets reflects the maximum amount of the Group's credit risk. As of the reporting date, the maximum level of credit risk was:

Trade and other accounts receivable (less the provision for expected credit losses) Cash and cash equivalents

As of the reporting date, the maximum level of credit risk in terms of trade accounts receivable by buyer groups was:

	December 31, 2022		Decembe	r 31, 2021
	Total nominal value	Provision for expected credit losses	Total nominal value	Provision for expected credit losses
Buyers of electricity transmission services Buyers of services for technological connection to	7,667,559	(1,597,134)	7,077,351	(1,351,430)
networks Other buyers	38,043 262,566	(27,797) (110,193)	47,631 437,222	(24,810) (309,983)
	7,968,168	(1,735,124)	7,562,204	(1,686,223)

The book value of trade accounts receivable attributable to the ten largest borrowers of the Group amounted to 5,570,634 thousand rubles as of December 31, 2022 (as of December 31, 2021: 5,339,100 thousand rubles).

	Book va	alue
	December 31, 2022	December 31, 2021
or		
	6,886,035	6,218,682
	4,160,721	1,984,357
	11,046,756	8,203,039

PJSC "Rosseti Kuban"

Notes to the Consolidated Financial Statements for the year ended on December 31, 2022 (in thousands Russian rubles, if not mentioned otherwise)

Classification of trade and other accounts receivable by statute of limitations is presented below:

	December 31, 2022		December	r 31, 2021
	Total nominal value	Provision for expected credit losses	Total nominal value	Provision for expected credit losses
Outstanding debt	6,616,159	(274,759)	5,991,942	(479,900)
Overdue by less than 3 months	377,971	(77,116)	362,238	(72,480)
Overdue by more than 3 months and less than 6 months	297 666	(202.010)	124.041	(17 227)
months Overdue for more than 6	287,666	(203,910)	124,041	(17,327)
Overdue for more than 6 months and less than a year Overdue for more than a year	320,674 1,842,585	(216,882) (1,786,353)	162,618 2,092,999	(78,622) (1,866,827)
<u> </u>	9,445,055	(2,559,020)	8,733,838	(2,515,156)

The Group believes that overdue non-impaired accounts receivable are highly likely to be recoverable as of the reporting date due to the existence of positive judicial practice in similar cases.

The book value of accounts receivable from buyers and customers and other accounts receivable, less the provision for impairment of accounts receivable, represents the maximum amount exposed to credit risk. Although the repayment of accounts receivable is confirmed by the influence of economic factors, management believes that the Group does not have a significant risk of losses in excess of the already formed provision for expected credit losses.

The movement of the provision for expected credit losses on trade and other receivables is presented below:

	2022	2021
Balance as of January 1	2,515,156	2,006,401
Increase in the reserve for the period	723,282	604,955
Recovery of reserve amounts for the period	(97,988)	(69,044)
Amounts of trade and other accounts receivable written off from		
the previously accrued reserve	(581,430)	(27,156)
Balance as of December 31	2,559,020	2,515,156

As of December 31, 2022 and as of December 31, 2021, the Group has no contractual basis for offsetting financial assets and financial liabilities, and the Group's management does not anticipate offsetting in the future on the basis of additional agreements.

(b) Liquidity risk

Liquidity risk is the risk that the Group will not be able to meet its financial liabilities at maturity date of liabilities redemption.

Liquidity risk management implies maintaining a sufficient amount of cash and availability of financial resources by obtaining credit lines. The Group adheres to a balanced model of working capital financing through the use of both current and non-current sources. Temporarily available funds are placed in the form of short-term financial instruments, mainly bank deposits.

The Group's approach to liquidity management is to ensure that the Group always has liquid funds sufficient to repay its liabilities on time preventing unacceptable losses and not putting the Group's reputation at risk. This approach is used to analyze payment conditions related to financial assets and forecast cash flows from operating activities.

As of December 31, 2022, the amount of available line of open but unused credit lines of the Group amounted to 58,342,200 thousand rubles (as of December 31, 2021: 43,209,186 thousand rubles). The Group has the opportunity to obtain additional financing within the appropriate limits including for ensuring the fulfillment of its current liabilities.

					(in the	Notes to the C for the j usands Russian 1	PJSC "Rosseti Kuban" Notes to the Consolidated Financial Statements for the year ended on December 31, 2022 (in thousands Russian rubles, if not mentioned otherwise)	PJSC "Rosseti Kuban" ed Financial Statements I on December 31, 2022 ot mentioned otherwise)
Information concerning the contract periods of repayments effect of set-offs is outlined below. By reference to the cash in time or in significantly different amounts:	periods of repay 3y reference to th mounts:		of financial liabilities considering the expectable interest payments and without taking into account the flows included in the time analysis of payment, it is not assumed that they may arise significantly earlier	isidering the exj e analysis of pay	pectable interest ment, it is not a:	payments and v ssumed that they	without taking in / may arise signi	to account the ïcantly earlier
December 31, 2022	Book value	Cash flows under the agreement	Up to 1 year	From 1 to 2 years	From 2 to 3 years	From 3 to 4 years	From 4 to 5 years	Over 5 years
Non-derivative financial liabilities Credits and loans Lease liabilities Trade and other account payable	21,021,823 3,866,469 11,173,540	25,070,389 5,486,316 11,723,176	5,794,646 1,708,122 11,629,572	5,736,563 1,689,798 8,551	13,539,180 168,786 3,755	122,272 3,905	92,238 4,061	1,705,100 73,332
	36,061,832	42,279,881	19,132,340	7,434,912	13,711,721	126,177	96,299	1,778,432
December 31, 2021	Book value	Cash flows under the agreement	Up to 1 year	From 1 to 2 years	From 2 to 3 years	From 3 to 4 years	From 4 to 5 years	Over 5 years
Non-derivative financial liabilities Credits and loans Lease liabilities Trade and other account payable	20,970,506 4,943,208 8,840,370	24,532,308 7,056,042 9,132,193	6,792,666 1,775,684 9,010,058	$\begin{array}{c} 1,263,945\\ 1,631,567\\ 28,531\end{array}$	10,740,524 1,622,884 8,551	5,735,173 108,880 3,755	70,325 3,905	1,846,701 77,393
	34,754,084	40,720,542	17,578,408	2,924,043	12,371,959	5,847,808	74,230	1,924,094

ANNUAL REPORT - 2022

(c) Market risk

Market risk is the risk of changes in market prices such as foreign exchange rates, interest rates, commodity prices and the cost of capital which will affect the financial results of the Group's operations or the value of financial instruments held. The purpose of market risk management is to control exposure to market risk and keep it within acceptable limits while achieving optimization of investment returns.

i. Currency risk

Most of the Group's income and expenses as well as monetary assets and liabilities are denominated in Russian rubles. Changes in exchange rates do not have a direct significant impact on the Group's income and expenses.

ii. Interest risk

Changes in interest rates mainly have an impact on loans and borrowings as they change either their fair value (for loans and borrowings with a fixed rate) or future cash flows (for loans and borrowings with a floating rate). The Group's management does not adhere to any established rules when determining the ratio between loans and borrowings at fixed and floating rates. However, when making borrowing decisions, the Group's management prefers loans and borrowings with fixed rates, and, as a result, the Group is exposed to the risk of changes in these rates to a limited extent. At the same time, in the loan agreements concluded by the Group, as a rule, there are no prohibitive commissions of creditor banks for early repayment of debt on the initiative of the borrower which provides the Group with additional flexibility in optimizing interest rates in the current economic conditions.

Sensitivity analysis of the fair value for fixed rate financial instruments

The Group does not account for any fixed rate financial assets and liabilities as instruments measured at fair value, changes in which are reflected in profit or loss for the period. Accordingly, the change in interest rates as of the reporting date would not affect the profit or loss indicators.

(d) Fair and book value

The book value of the Group's financial instruments corresponds to their fair value, respectively, no additional disclosure is provided for them.

The interest rate used to discount the expected future cash flows on non-current accounts receivable for the purposes of determining the disclosed fair value as of December 31, 2022 was 8.85–13.15 % (December 31, 2021: 6.78-8.69 %).

The interest rate used to discount the expected future cash flows on non-current accounts payable for the purposes of determining the disclosed fair value as of December 31, 2022 was 8.85-13.15 % (as of December 31, 2021: 6.78-8.69 %).

The interest rate used to discount expected future cash flows on non-current and current borrowings for the purposes of determining the disclosed fair value as of December 31, 2022 was KR*+1.35 % - KR*+2.75 % (as of December 31, 2021: 5.60 % - KR*+2.75 %).

For the year ended on December 31, 2022, there were no transfers between the levels of the fair value hierarchy.

PJSC "Rosseti Kuban"

(e) Capital management

The main aim of capital management for the Group is to maintain a consistently high level of capital which allows maintaining the trust of investors, creditors and market participants and ensuring sustainable business development in the future.

The Group monitors the structure and return on equity using coefficients calculated on the basis of consolidated financial statements under the IFRS, management reports and statements prepared in accordance with the RAS. The Group analyzes the dynamics of the indicators of total debt and net debt, the structure of debt as well as the ratio of equity and debt capital.

The Group manages the debt position by implementing a credit policy aimed at improving financial stability, optimizing the debt portfolio and building long-term relationships with debt capital market participants. To manage the debt position, limits are applied in the Group including by categories of financial leverage, debt coverage, debt service coverage. The initial data for calculating the limits are the indicators of the RAS reporting.

The Company and its subsidiaries are required to comply with the statutory requirements for equity adequacy, according to which the value of their net assets, determined in accordance with Russian accounting principles, must constantly exceed the amount of the charter capital.

As of December 31, 2022 and as of December 31, 2021, these requirements were met.

33 Capital Contractual Liabilities

The amount of the Group's capital liabilities under contracts for the purchase and construction of property, plant and equipment is 1,147,198 thousand rubles, including VAT, as of December 31, 2022 (as of December 31, 2021: 2,416,614 thousand rubles, including VAT).

34 Contingent Liabilities

(a) Insurance

The Group has uniform requirements regarding the volume of insurance coverage, the reliability of insurance companies and the procedure for organizing insurance protection. The Group insures assets, civil liability and other insured risks. The Group's main production assets have insurance coverage including coverage in case of damage or loss of property, plant and equipment. Nevertheless, there are risks of a negative impact on the Group's operations and financial position in the event of damage to third parties as well as a result of loss or damage to assets whose insurance protection is not available or has not been fully implemented.

(b) Contingent tax liabilities

Russian tax legislation allows for different interpretations with respect to the operations and activities of the Group. Accordingly, the management's interpretation of tax legislation and its formal documentation can be successfully challenged by the relevant regional or federal authorities. Tax administration in Russia is gradually being strengthened. In particular, the risk of checking the tax aspect of transactions without obvious economic meaning or with counterparties violating tax legislation increases. Tax audits may cover three calendar years prior the year of the decision on the tax audit. Under certain conditions, earlier periods may also be subject to verification.

The Russian tax authorities have the right to add additional tax liabilities and penalties based on the rules established by the legislation on transfer pricing (hereinafter referred to as "TP") if the price/profitability in controlled transactions differs from the market level. The list of controlled transactions mainly includes transactions concluded between related parties.

Starting from January 1, 2019, control over transfer pricing for a significant part of domestic transactions has been abolished. However, the exemption from price control may not be applicable to all transactions made on the domestic market. At the same time, in the case of additional charges, the mechanism of counter-adjustment of tax liabilities can be used if certain legal requirements are met. Intra-group transactions that have been out of the control of the TP since 2019 can nevertheless be checked by the territorial tax authorities for obtaining unjustified tax benefits, and TP methods can be used to determine the amount of additional charges. The federal executive body authorized for control and supervision in the field of taxes and fees may verify prices/profitability in controlled transactions and, in case of disagreement with the prices applied by the Group in these transactions, add additional tax liabilities if the Group is unable to justify the market nature of pricing in these transactions by providing relevant legal requirements transfer pricing documentation.

As the practice of applying the property tax rules develops further, the criteria for classifying property as movable or immovable property applied by the Group may be challenged by the tax authorities and courts. The Group's management does not exclude the risk of resource outflow while the impact of such developments cannot be assessed with a sufficient degree of reliability.

In the opinion of management, the relevant provisions of the legislation have been interpreted correctly by them, and the Group's position in terms of compliance with tax legislation can be justified and protected.

As of December 31, 2022, the on-site tax audit for 2016–2018 has been completed. The Decision of the tax body on the results of on-site tax audit of the financial and business activities defines violations in terms of determining the useful life and amortization group for certain power infrastructure facilities.

Due to the existence of negative judicial practice in additional charging of income tax as well as company property tax due to amortization overstatement, the Company assesses the risk as "probable". In this regard, the Group's management, exercising the principle of prudence, decided to create a reserve for estimated liabilities in the amount of 173,376 thousand rubles.

Due to the fact that the Decision of the tax body on the results of on-site tax audit for 2016–2018 contains no tax claims on company property in terms of requalification of the property, plant and equipment from "movable" to "immovable" category and due to the change in judicial practice in favor of other subsidiaries and associates of PJSC "Rosseti", the sum of earlier created provision of estimated liabilities on tax risks has been fully recovered in the amount of 559,578 thousand rubles.

The amount of provision on tax disputes was 173,376 thousand rubles as of December 31, 2022. (as of December 31, 2021 - 559,578 thousand rubles). The Group intends to challenge the tax body decision.

(c) Legal proceedings

The Group is a participant in a number of lawsuits (both as a plaintiff and a defendant) arising in the course of ordinary business activities.

In the opinion of the management, there are currently no outstanding claims or other claims that could have a material impact on the results of operations or the financial position of the Group and would not be recognized or disclosed in the Consolidated Financial Statements.

PJSC "Rosseti Kuban" Notes to the Consolidated Financial Statements for the year ended on December 31, 2022 (in thousands Russian rubles, if not mentioned otherwise)

(d) Environmental commitments

The Group has been operating in the field of the power industry in the Russian Federation for many years. The legislation on environmental protection in the Russian Federation continues to develop, and the duties of authorized state bodies to monitor its compliance are being reconsidered. Potential environmental commitments arising from changes in interpretations of existing legislation, lawsuits or changes in legislation cannot be assessed. In the opinion of the management, under the existing control system and under current legislation, there are no probable liabilities that could have a material negative impact on the financial position, results of operations or cash flows of the Group.

35 Related Party Transactions

(a) Control relationship

Related parties are shareholders, affiliates and organizations under common ownership and control of the Group, members of the Board of Directors and key management personnel of the Group. As of December 31, 2022 and December 31, 2021, control over the Group belonged to PJSC "Rosseti". The ultimate controlling party is the state represented by the Federal Agency for Property Management which owns a controlling stake in PJSC "Rosseti".

(b) Transactions with the parent company, its subsidiaries and associated companies

Transactions with the parent company, its subsidiaries and associated companies include transactions with PJSC "Rosseti", its subsidiaries and associated companies:

	Transaction am year en		Book	value
	on Decem	ber 31	December 31,	December 31,
	2022	2021	2022	2021
Revenue, other income, financial income Parent company Other revenue	1,185	1,185		
	-,	-,		
Enterprises under the common control of				
the parent company				
Lease	4,789	4,608	6	1,363
Other revenue	99,182	2,908	84,954	63,846
Interest income	5,885	3,751	7,016	1,796
Income from technological connection				
services	_	46	_	_
Other operating income	1,326	11,350	5,469	68,607
Net income/expenses from sale of property,)	<u> </u>	-,	,
plant and equipment	35,236			
	147,603	23,848	97,445	135,612
Provision for expected credit losses on trade and other accounts receivable Accounts receivable less the provision for	35,969	(6,643)	(68,424)	(104,393)
expected credit losses	-	_	29,021	31,219

	Transaction amo			
	year end			value
	on Decemb 2022	2021	December 31,	December 31,
Operating expenses, financial expenses	2022	2021	2022	2021
Parent company				
Expenses for the organization and				
development of the UPS	110,819	104,437	19,926	19,434
Other works and services of production	110,019	104,437	19,920	19,454
nature	15,272	15,272		
Other expenses	13,272	6,382	_	_
Interest expenses on financial liabilities	_	0,382	_	_
carried at amortized cost	570,300	285,394	18,169	25,961
carried at amortized cost	570,500	205,594	16,109	25,901
Enterprises under the common control of				
the parent company				
Services for electric power transmission	8,324,432	8,051,470	879,062	790,579
Services for technological connection to				
electric networks	39	1,493	9162	-
Repair and maintenance services	1903	1,830	_	549
Short-term lease	_	_	_	1,217
Software and maintenance expenses	41,632	_	3,401	_
Other expenses	51,118	84,927	9,838	21,314
Interest expenses on lease liabilities	18,624	20,661	_	-
Interest expenses on financial liabilities				
carried at amortized cost	23,654	14,898	_	_
	9,157,793	8,586,764	939,558	859,054
Construction and installation works	105,988	47,365	366,666	424,114
	9,263,781	8,634,129	1,306,224	1,283,168
			Book valu	0
		Dece		December 31,
			2022	2021
Parent company				
Credits and loans			1,400,000	5,600,000
Enterprises under the common control of the	ne parent company			
Advances issued			7,722	5,934
Lease liabilities			235,543	286,291
Advances received			571,445	30
Credits and loans				600,000
			2,214,710	6,492,255

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For the year ended on December 31, 2022, the Group did not obtain any loans from the parent company but repaid 4,200,000 thousand rubles. (for the year ended on December 31, 2021, the Group obtained loans from the parent company in the amount of 4,200,000 thousand rubles, repaid - 5,400,000 thousand rubles).

For the year ended on December 31, 2022, the Group did not obtain any loans from companies under the general control of the parent company but repaid 600,000 thousand rubles. (for the year ended on December 31, 2021, the Group obtained loans from companies under the general control of the parent company in the amount of 600,000 thousand rubles, there was no repayment).

PJSC "Rosseti Kuban"

As of December 31, 2022, there is no debt to the parent company for the payment of dividends (as of December 31, 2021 – none).

(c) Operations with key management personnel

For the purposes of preparation of the Consolidated Financial Statements, the members of the Board of Directors and the Executive Board of PJSC "Rosseti Kuban", the General Director and deputies of the same were included in the key management personnel.

Remuneration of key management personnel consists of the salary stipulated by the employment agreement, non-monetary benefits as well as bonuses determined by the results for the period and other payments. Remuneration or compensations are not paid to the members of the Board of Directors who are simultaneously the members of the Company's collective executive body or an individual executive body (General Director) of the Company.

The amounts of remuneration to key management personnel disclosed in the table represent the costs of the current period for key management personnel reflected in the employee compensation expenses.

	For the year ended or	For the year ended on December 31		
	2022	2021		
Short-term employee benefits	231,010	181,750		
	231,010	181,750		

The current value of liabilities under defined benefit and defined contribution programs as well as other postemployment benefits, in respect of key management personnel as of December 31, 2022 amounted to 0 thousand rubles (as of December 31, 2021: 0 thousand rubles).

(d) Transactions with the government-related entities

As part of its operating activities, the Group carries out transactions with other government-related entities. These operations are carried out at regulated tariffs or at market prices, market interest rates. Taxes are accrued and paid in accordance with Russian tax legislation.

Revenue from government-related entities amounted to:

- 1.29 % of the Group's total revenue for the year ended December 31, 2022 (for the year ended on December 31, 2021: 2.68 %);
- 0.86 % of the Group's electricity transmission revenue for the year ended on December 31, 2022 (for the year ended December 31, 2021: 0.90%).

The expenses of electricity transmission and the expenses of purchasing electricity to compensate for technological losses, for the government-related entities, amounted to 4.72 % of the total expenses of transmission and compensation for losses for the year ended on December 31, 2022 (for the year ended December 31, 2021: 4.37%).

As of December 31, 2022, credits and loans from banks associated with the main shareholder of the parent company amounted to 18,019,319 thousand rubles (as of December 31, 2021: 13,244,141 thousand rubles).

For the year ended on December 31, 2022, the Group obtained loans and borrowings from banks associated with the main shareholder of the parent company in the amount of 14,682,503 thousand rubles, repaid - 9,799,497 thousand rubles. (for the year ended on December 31, 2021, the Group obtained loans and borrowings from banks associated with the main shareholder of the parent company in the amount of 17,224,926 thousand rubles, repaid - 19,471,534 thousand rubles).

Interest accrued on loans and borrowings from the government-related banks for the year ended on December 31, 2022 amounted to 1,532,550 thousand rubles (for the year ended on December 31, 2021: 1,106,050 thousand rubles).

As of December 31, 2022, the balance of cash and cash equivalents placed in the government-related banks amounted to 3,509,687 thousand rubles (as of December 31, 2021: 1,981,785 thousand rubles).

As of December 31, 2022, lease liabilities for the government-related entities amounted to 3,229,417 thousand rubles (as of December 31, 2021: 4,721,931 thousand rubles).

36 Events after the reporting date

In the period after the reporting date, the Group received cash in the amount of 895,692 thousand rubles to pay for outstanding shares. Additional shares were not transferred to the original owners in that period.

On January 9, 2023, reorganization of Public Joint Stock Company "Rosseti" (the largest shareholder of the Group), Joint Stock Company "Far East Power Management Company – ENES" (also, the owner of a stock of the Group's shares) through the consolidation with Public Joint Stock Company "Federal Network Company – Rosseti" (successor) (OGRN 1024701893336, INN 4716016979), record in the Unified State Register of Legal Entities under the State Registration Number 2237700011767. PJSC "Federal Network Company – Rosseti" is a universal successor of the mentioned organizations, and the title for all shares of PJSC "Rosseti Kuban" owned by the said shareholders of the Group has been transferred to it.

The share of Public Joint Stock Company "Federal Network Company – Rosseti" in the Group's outstanding shares amounts to 99.69 % as of January 9, 2023.

There are no other significant events that have or may have an impact on the financial condition, cash flows or results of operations of the Group that occurred between the reporting date and the date of signing of the Consolidated Financial Statements of the Group for the year ended on December 31, 2022, prepared in accordance with the IFRS except for the events disclosed in the Note 1 in relation to the economic environment in which the Group operates.

PJSC "Rosseti Kuban"