

APPENDIX NO. 8

PARTICIPANTS OF THE RISK MANAGEMENT SYSTEM (HEREINAFTER — RMS) AND THEIR FUNCTIONS

Name of participant	Core functions in the RMS
Board of Directors	<ul style="list-style-type: none"> Approves internal documents of the Company that set forth how the Company's RMS is arranged and functions Reviews reports from the Company's executive bodies concerning the organization, functioning, and performance of the RMS, evaluates its operation and draws recommendations on how to improve it
Strategy Committee under the Board of Directors	<ul style="list-style-type: none"> Provides preliminary consideration, analysis and development of recommendations (conclusions) on issues of control of critical and significant risk factors within the materials on the issue of performance of the business plan for the corresponding quarter, organisation, functioning, and efficiency of the risk management systems in the Company
Executive bodies (Management Board, General Director)	<ul style="list-style-type: none"> Specify requirements to the format and completeness of information about the Company's risks Define lines and plans of RMS development and improvement Analyse the risk portfolio and devise response and resource reallocation actions to manage certain risks
Risk owners	<ul style="list-style-type: none"> Are responsible for timely identification and evaluation of risks, adoption of response actions, timely development and arrangement of risk management actions, as well as regular risk monitoring
Persons in charge of risk management activities	<ul style="list-style-type: none"> Are responsible for timely identification and/or minimisation of risks, taking action to manage the risks in time and in full
Internal Control and Risk Management Directorate	<ul style="list-style-type: none"> Is in charge of general coordination of risk management procedures
Internal Control Directorate	<ul style="list-style-type: none"> Performs internal independent assessment of RMS efficiency and produces recommendations for enhancing efficiency and resulting quality of RMS

APPENDIX NO. 9

INDICATORS OF GRID CONNECTION OF CONSUMERS IN DYNAMICS FOR 2020–2022

S.	Indicators	UoM	2020	2021	2022	Δ 2022/2021 (%)
Grid connection (hereinafter GC)						
1	GC applications (including carry-over applications, excluding generation and temporary GC)	–	32,991	47,348	46,493	–1.8
2	GC applications (including carry-over applications, excluding generation and temporary GC)	kW	1,454,646	2,019,067	2,138,895	5.9
3	GC agreements concluded (excluding generation and temporary GC)	–	26 327	38,065	35,213	–7.5
4	GC agreements concluded (excluding generation and temporary GC)	kW	631,933	881,993	917,785	4.1
5	GC agreements completed (excluding generation and temporary GC)	–	22,536	33,740	36,809	9.1
6	GC agreements completed (excluding generation and temporary GC)	kW	641,050	782,054	786,474	0.6
7	GC agreements completed (generation only)	–	2	3	21	600.0
8	GC agreements completed (generation only)	kW	7,896	4,577	3,980	–13.0
9	Existing GC agreements	–	15,759	18,465	15,952	–13.6
10	Existing GC agreements	kW	1 351 971	1,346,556	1,395,476	3.6

S.	Indicators	UoM	2020	2021	2022	Δ 2022/2021 (%)
Structure of completed agreements by applicant category						
11	Up to 15 kW, incl.	–	20,870	31,832	34,234	7.5
12	15 to 150 kW, incl.	–	1,298	1,591	2,272	42.8
13	150 to 670 kW	–	241	189	197	4.2
14	670 kW minimum	–	127	128	106	–17.2
15	Generation	–	2	3	21	600.0
16	Up to 15 kW, incl.	kW	254,456	414,958	445,915	7.5
17	15 to 150 kW, incl.	kW	78,318	102,652	145,857	42.1
18	150 to 670 kW	kW	67,272	46,170	44,427	–3.8
19	670 kW minimum	kW	241,005	218,275	150,275	–31.2
20	Generation	kW	7,896	4,577	3,980	–13.1
Revenue from GC activities by applicant category						
21	Up to 15 kW, incl.	RUB mn	58.11	151.30	305.77	102.1
22	15 to 150 kW, incl.	RUB mn	61.37	94.20	165.25	75.4
23	150 to 670 kW	RUB mn	246.20	114.08	153.26	34.3
24	670 kW minimum	RUB mn	353.82	1,979.75	638.42	–67.8
25	Generation	RUB mn	10.85	7.13	14.82	107.9
Structure of completed agreements by sectors						
26	Individuals	–	17,465	27,506	29,269	6.4
27	Agriculture, forestry and fisheries	–	698	925	1,146	23.9

S.	Indicators	UoM	2020	2021	2022	Δ 2022/2021 (%)
28	Industry	–	134	209	178	–14.8
29	Production and distribution of electricity, gas and water	–	96	107	111	3.7
30	Construction	–	1,350	1,911	2,947	54.2
31	Trade	–	622	660	710	7.6
32	Transport and communications	–	486	636	565	–11.2
33	Health, education, social services	–	92	102	84	–17.6
34	Miscellaneous	–	1,595	1,687	1,820	7.9
35	Individuals	kW	215,512	361,219	381,232	5.5
36	Agriculture, forestry and fisheries	kW	31,293	42,257	54,021	27.8
37	Industry	kW	29,637	23,373	17,826	–23.7
38	Production and distribution of electricity, gas and water	kW	107,864	91,942	51,802	–43.7
39	Construction	kW	138,818	133,110	155,174	16.6
40	Trade	kW	18,298	21,931	24,185	10.3
41	Transport and communications	kW	41,004	33,568	26,042	–22.4
42	Health, education, social services	kW	6,095	6,845	5,051	–26.2
43	Miscellaneous	kW	60,427	72,386	75,121	3.8
44	GC cost by revenue (excluding generation and temporary GC)	RUB/kW	1,124	2,978	1,606	–46.1
45	Deadlines for GC of up to 150 kW (agreement – notice)	days	1,343,568	3,865,271	4,789,206	23.9